

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

RECEIVED
JUN 03 2010
COGCC/Rifle Office

COGCC Operator Number: 10081

Name of Operator: Windsor Energy Group LLC

Address: 14301 caliber Drive Suite 300

City: Oklahoma City State: OK Zip: 73134

Contact Name & Telephone
Bobby Coslett

No: (405) 463-6978

Fax: (405) 463-6994

Tel:

24 hour notice required,
contact:

API Number 05-103-09011

Well Name: University of Texas Well Number: 15

Location (QtrQtr, Sec, Twp, Rng, Meridian): 1514 FSL 712 FEL NW SW Sec.32-2N-102W

County: Rio Blanco Federal, Indian or State Lease Number: 46971

Field Name: Rangely Field Number: 72370

Complete the
Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.096386 Longitude: -108.874066

GPS Data:

Date of Measurement: 7/12/2001 PDOP Reading: 6 Instrument Operator's Name: Twin Arrow

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement:

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below

Details: Fill w/ Mancos Shale from TD of 1538' to 50' Cement from 50' to surface
→ 90 " 90' "

Current and Previously Abandoned Zones					
Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos	Open	Hole			

Casing History							
String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	7 7/8	7	20-23	40'	N/A	40'	Surface
O.H.	→			1538			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 15 with 0 sacks cmt on top. CIBP #2: Depth 90 with 0 sacks cmt on top.

Set 15 sks cmt from 0 ft. to 90 ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing

Set sacks half in, half out surface casing from ft. to ft.

Set sacks at surface

Cut four feet below ground level, weld on plate

Set sacks in rat hole

Dry-Hole Marker ☐ Yes ☐ No ?

Set sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date:

*Wireline Contractor: *Cementing Contractor:

Type of Cement and Additives Used:

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bobby Coslett Email: bcoslett@windsorenergy.com

Signed: Title: Operations Superintendent Date: 06/01/10

OGCC Approved: Title: EIT II Date: 6/08/10

CONDITIONS OF APPROVAL, IF ANY: Please Inform, "Y" or "N" re: DFM?