

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-210



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JUN 03 2010
COGCC/Rifle Office

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: <u>10081</u>	Contact Name & Telephone <u>Bobby Coslett</u>	24 hour notice required, contact:															
Name of Operator: <u>Windsor Energy Group LLC</u>	No: <u>(405) 463-6978</u>																
Address: <u>14301 caliber Drive Suite 300</u>	Fax: <u>(405) 463-6994</u>																
City: <u>Oklahoma City</u> State: <u>OK</u> Zip: <u>73134</u>	Tel: _____																
API Number <u>05-103-09015</u>		Complete the Attachment Checklist <table border="1"> <tr> <td>Wellbore Diagram</td> <td>Oper</td> <td>OGCC</td> </tr> <tr> <td>Cement Job Summary</td> <td></td> <td></td> </tr> <tr> <td>Wireline Job Summary</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>	Wellbore Diagram	Oper	OGCC	Cement Job Summary			Wireline Job Summary								
Wellbore Diagram	Oper		OGCC														
Cement Job Summary																	
Wireline Job Summary																	
Well Name: <u>University of Texas</u> Well Number: <u>11</u>																	
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>1192 FSL 1835 FEL SE SW Sec.32-2N-102W</u>																	
County: <u>Rio Blanco</u> Federal, Indian or State Lease Number: <u>46971</u>																	
Field Name: <u>Rangely</u> Field Number: <u>72370</u>																	

Notice of Intent to Abandon **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.095496 Longitude: - 108.870056

GPS Data: _____

Date of Measurement: 7/12/2001 PDOP Reading: 6 Instrument Operator's Name: Twin Arrow

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other

Casing to be Pulled: Yes No Top of Casing Cement: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below

Details: Fill w/ Mancos Shale from TD of 1525' to 50'. Cement from 50' to surface
88' 88'

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos	Open	Hole			

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	7 7/8	7	29 23	38'	N/A	38'	Surface

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 15 with _____ sacks cmt on top. CIBP #2: Depth 56-88 with _____ sacks cmt on top.

Set 15 sks cmt from 0 ft. to 56-88 ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bobby Coslett Email: bcoslett@windsorenergy.com

Signed: _____ Title: Operations Superintendent Date: 06/01/10

OGCC Approved: _____ Title: EIT II Date: 6/8/2010

CONDITIONS OF APPROVAL, IF ANY: