

FORM
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State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-210

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COGCC/Rifle Office

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 10081
Name of Operator: Windsor Energy Group LLC
Address: 14301 caliber Drive Suite 300
City: Oklahoma City State: OK Zip: 73134

Contact Name & Telephone
Bobby Coslett
No: (405) 463-6978
Fax: (405) 463-6994
Tel:

24 hour notice required,
contact:

API Number 05-103-09015
Well Name: University of Texas Well Number: 11
Location (QtrQtr, Sec, Twp, Rng, Meridian): 1192 FSL 1835 FEL SE SW Sec.32-2N-102W
County: Rio Blanco Federal, Indian or State Lease Number: 46971
Field Name: Rangely Field Number: 72370

Complete the
Attachment Checklist
Oper OGCC
Wellbore Diagram
Cement Job Summary
Wireline Job Summary

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.095496 Longitude: -108.870056
GPS Data:
Date of Measurement: 7/12/2001 PDOP Reading: 6 Instrument Operator's Name: Twin Arrow
Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement:
Fish in Hole: ☐ Yes ☐ No If yes, explain details below
Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below
Details: Fill w/ Mancos Shale from TD of 1525' to 58'. Cement from 50' to surface
88' 88'

Current and Previously Abandoned Zones					
Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos	Open	Hole			

Casing History							
String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	7 7/8	7	29-23	38'	N/A	38'	Surface

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 15 with 0 sacks cmt on top. CIBP #2: Depth 56-88 with 0 sacks cmt on top.
Set 15 sks cmt from 0 ft. to 56-88 ft. in ☒ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Set sacks half in, half out surface casing from ft. to ft.
Set sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: ☐ Yes ☐ No
Set sacks in rat hole Set sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date:
*Wireline Contractor: *Cementing Contractor:
Type of Cement and Additives Used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Bobby Coslett Email: bcoslett@windsorenergy.com
Signed: Title: Operations Superintendent Date: 06/01/10
OGCC Approved: Title: EIT II Date: 6/8/2010
CONDITIONS OF APPROVAL, IF ANY: