

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1760582

Plugging Bond Surety

19840019

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refiling ☒

Sidetrack ☐

3. Name of Operator: TYLER ROCKIES EXPLORATION LTD

4. COGCC Operator Number: 41550

5. Address: P O BOX 119

City: TYLER State: TX Zip: 75710-0119

6. Contact Name: JOE ABELL Phone: (720)482-1213 Fax: (720)482-1214
Email: JABELLOFFI@AOL.COM

7. Well Name: PEORIA "J" SAND UNIT Well Number: 75

8. Unit Name (if appl): PEORIA J SAND Unit Number: C0C047664X

9. Proposed Total Measured Depth: 6800

WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 4 Twp: 5S Rng: 60W Meridian: 6

Latitude: 39.646860 Longitude: -104.113400

Footage at Surface: 2099 FNL/FSL FNL FEL/FWL 961 FWL

11. Field Name: PEORIA Field Number: 68350

12. Ground Elevation: 5281 13. County: ARAPAHOE

14. GPS Data:

Date of Measurement: 08/06/2008 PDOP Reading: 2.3 Instrument Operator's Name: M. ROBERT

15. If well is ☐ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL

Sec: Twp: Rng: Sec: Twp: Rng:

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 1700 ft

18. Distance to nearest property line: 961 ft 19. Distance to nearest well permitted/completed in the same formation: 2780 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J SAND	JSND	226-17		

21. Mineral Ownership: ☐ Fee ☒ State ☐ Federal ☐ Indian Lease #: 69/7214

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☒ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
PLAT ATTACHED. (UNIT)

25. Distance to Nearest Mineral Lease Line: 3262 ft 26. Total Acres in Lease: 6990

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: LINE LANDOWNER'S PON

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	850	500	850	0
1ST	7+7/8	5+1/2	15.5	6,800	150	6,800	5,500

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments NO CONDUCTOR CASING. NO CHANGES HAVE BEEN MADE TO THE SURFACE USE OR VISIBLE IMPROVEMENTS WITHIN 400' SINCE THE LAST PERMIT WAS ISSUED.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOE ABELL

Title: AGENT Date: 3/22/2010 Email: JABELLOFFI@AOL.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 6/7/2010

API NUMBER

05 005 07143 00

Permit Number: _____ Expiration Date: 6/6/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COGCC ENG COA – SME

- 1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902.
- 2) Set surface casing per Rule 317d with cement to surface, setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC.
- 3) If completed, provide cement coverage from TD to a minimum of 200' above D-Sand, per Rule 317i. Verify coverage with cement bond log.
- 4) If dry hole, set 60 sks cement from 50' below D Sand base to 100' above D Sand top, 50 sks cement ½ out, ½ in surface casing, 10 sks cement top of surface casing, cut 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole. Restore surface location.

Attachment Check List

Att Doc Num	Name	Doc Description
1725751	SURFACE CASING CHECK	LF@2455294 1725751
1760582	APD ORIGINAL	LF@2439149 1760582
1760584	WELL LOCATION PLAT	LF@2439150 1760584
1760586	LEASE MAP	LF@2439151 1760586
1760589	CONSULT NOTICE	LF@2439152 1760589
1760590	30 DAY NOTICE LETTER	LF@2439153 1760590
1760591	30 DAY NOTICE LETTER	LF@2439154 1760591
1760992	CORRESPONDENCE	LF@2481384 1760992

Total Attach: 8 Files