

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
1760582
Plugging Bond Surety
19840019

3. Name of Operator: TYLER ROCKIES EXPLORATION LTD 4. COGCC Operator Number: 41550

5. Address: P O BOX 119
City: TYLER State: TX Zip: 75710-0119

6. Contact Name: JOE ABELL Phone: (720)482-1213 Fax: (720)482-1214
Email: JABELLOFFI@AOL.COM

7. Well Name: PEORIA "J" SAND UNIT Well Number: 75

8. Unit Name (if appl): PEORIA J SAND Unit Number: C0C047664X

9. Proposed Total Measured Depth: 6800

WELL LOCATION INFORMATION

10. QtrQtr: SWNW Sec: 4 Twp: 5S Rng: 60W Meridian: 6
Latitude: 39.646860 Longitude: -104.113400

Footage at Surface: 2099 FNL/FSL FNL 961 FEL/FWL FWL

11. Field Name: PEORIA Field Number: 68350

12. Ground Elevation: 5281 13. County: ARAPAHOE

14. GPS Data:

Date of Measurement: 08/06/2008 PDOP Reading: 2.3 Instrument Operator's Name: M. ROBERT

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1700 ft

18. Distance to nearest property line: 961 ft 19. Distance to nearest well permitted/completed in the same formation: 2780 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J SAND	JSND	226-17		

21. Mineral Ownership: Fee State Federal Indian Lease #: 69/7214

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 PLAT ATTACHED. (UNIT)

25. Distance to Nearest Mineral Lease Line: 3262 ft 26. Total Acres in Lease: 6990

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: LINE LANDOWNER'S PON

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	850	500	850	0
1ST	7+7/8	5+1/2	15.5	6,800	150	6,800	5,500

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING. NO CHANGES HAVE BEEN MADE TO THE SURFACE USE OR VISIBLE IMPROVEMENTS WITHIN 400' SINCE THE LAST PERMIT WAS ISSUED.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOE ABELL

Title: AGENT Date: 3/22/2010 Email: JABELLOFFI@AOL.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 6/7/2010

API NUMBER
05 005 07143 00

Permit Number: _____ Expiration Date: 6/6/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COGCC ENG COA – SME

- 1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902.
- 2) Set surface casing per Rule 317d with cement to surface, setting surface casing less than the approved depth is a permit violation unless prior written approval is obtained from the COGCC.
- 3) If completed, provide cement coverage from TD to a minimum of 200' above D-Sand, per Rule 317i. Verify coverage with cement bond log.
- 4) If dry hole, set 60 sks cement from 50' below D Sand base to 100' above D Sand top, 50 sks cement ½ out, ½ in surface casing, 10 sks cement top of surface casing, cut 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole. Restore surface location.

Attachment Check List

Att Doc Num	Name	Doc Description
1725751	SURFACE CASING CHECK	LF@2455294 1725751
1760582	APD ORIGINAL	LF@2439149 1760582
1760584	WELL LOCATION PLAT	LF@2439150 1760584
1760586	LEASE MAP	LF@2439151 1760586
1760589	CONSULT NOTICE	LF@2439152 1760589
1760590	30 DAY NOTICE LETTER	LF@2439153 1760590
1760591	30 DAY NOTICE LETTER	LF@2439154 1760591
1760992	CORRESPONDENCE	LF@2481384 1760992

Total Attach: 8 Files