

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400066157

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10276
Name: PINE RIDGE OIL & GAS LLC
Address: 600 17TH ST STE 800S
City: DENVER State: CO Zip: 80202

3. Contact Information

Name: Tim Engel
Phone: (303) 226-1300
Fax: (303) 226-1301
email: tim.engel@cometridgeresoures.co
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4. Location
Identification:

Name: Lake Number: 34-29
County: FREMONT
QuarterQuarter: SWSE Section: 29 Township: 19S Range: 69W Meridian: 6 Ground Elevation: 5370

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 690 feet, from North or South section line: FSL and 1989 feet, from East or West section line: FEL
Latitude: 38.361395 Longitude: -105.132626 PDOP Reading: 1.7 Date of Measurement: 06/01/2010

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: Drilling Pits: 1 Wells: 1 Production Pits: Dehydrator Units:
Condensate Tanks: Water Tanks: Separators: Electric Motors: Multi-Well Pits:
Gas or Diesel Motors: 1 Cavity Pumps: LACT Unit: Pump Jacks: 1 Pigging Station:
Electric Generators: Gas Pipeline: Oil Pipeline: Water Pipeline: Flare:
Gas Compressors: VOC Combustor: Oil Tanks: 1 Fuel Tanks:

Other: _____

6. Construction:

Date planned to commence construction: 06/15/2010 Size of disturbed area during construction in acres: 1.50
Estimated date that interim reclamation will begin: 12/15/2010 Size of location after interim reclamation in acres: 1.20
Estimated post-construction ground elevation: _____ Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: Evaporation and Burial

7. Surface Owner:

Name: Tiffany Kolesarek Phone: _____
Address: 1835 Fremont County Rd 95 Fax: _____
Address: _____ Email: _____
City: Florence State: CO Zip: 81226-9512 Date of Rule 306 surface owner consultation: 06/02/2010
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID 20080135

8. Reclamation Financial Assurance:

Well Surety ID: 20080135 Gas Facility Surety ID: _____ Waste Mgmt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 566, public road: 682, above ground utilit: 682
, railroad: 5280, property line: 157

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: (35) Ft. Collins Loam
NRCS Map Unit Name: _____
NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No
Plant species from: NRCS or, field observation Date of observation: 06/01/2010
List individual species: Akali Sacaton, Blue Grama, Western Wheatgrass, Fourwing Salt Bush, Galleta, Indian Ricegrass, Sage, Cactus

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes
Distance (in feet) to nearest surface water: 1145, water well: 1454, depth to ground water: 12
Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes
Is the location within a Rule 317B Surface Water Suppl Area buffer zone:
 No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone
If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

Railroad is greater than 1 mile from well site. Please use location photos as reference area photos, reference area is immediately south of the area to be disturbed by the well pad and located in an area that will not be disturbed. Distance to closest surface water is the stream to the east of the Location. Please review topo as well as Hydro map, the man made pond in the SE corner of the Hydro map, is very dry and has been for some time, as there are dead trees located within the pond structure, as well as the vegetation is indicative of a lack of water and is the same as the vegetation outside of the pond structure. Also the berm or pond wall on the North side has been partially removed which would prevent it from ever holding water again. There is a stream on the topo map that dead ends at the section line adjacent to the pond structure. I have inspected this area and there is no stream, irrigation ditch or any evidence there ever was a stream there as there are no land forms/topography that would indicate water/channel/streambed ever existed. It is my belief that the Topo map is incorrect and does not accurately represent the current water features in the area. The second pond structure not noted on the topo map, but is present in the Location drawing is also very dry and currently vegetated with the same dry land species of plants as the rest of the area. It is my determination that the water table here is deeper than the 12' static water measurement from the water well 1454' to the west as mentioned above. If you have any questions please do not hesitate to ask.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: _____ Email: tim.engel@cometridgeresources.com

Print Name: Tim Engel Title: Geological Technician

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Attachment Check List

Att Doc Num	Name	Doc Description
400066179	NRCS MAP UNIT DESC	NRCS Soils #35 Ft Collins Loam.pdf
400067178	HYDROLOGY MAP	Lake 34-29 Hydro Map.pdf
400067179	LOCATION DRAWING	lake 34-29 Location Drawing.pdf
400067180	LOCATION PICTURES	Lake 34-29 Location Photos.pdf
400067185	WAIVERS	Lake 34-29 20-day waiver - Fremont Co..pdf
400067221	ACCESS ROAD MAP	Lake 34-29_Preliminary Access Road Path_06-3-10.pdf

Total Attach: 6 Files