



State of Colorado  
Oil and Gas Conservation Commission

e 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



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RECEIVED MAY 21 2010 COGCC			

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

<b>COGCC Operator Number:</b> 51130		<b>24 hour notice required, contact:</b> Tel: _____		
Name of Operator: Locin Oil Corporation				
Address: 25231 Grogan's Mill Road, Suite 500				
City: The Woodlands State: TX Zip: 77380		<b>Complete the Attachment Checklist</b> Oper OGCC		
API Numbe 05-103-08744				
Well Name: Fork Unit Well Number: 4-13-1-2				
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW, Sec 13, T1S, R102W				
County: Rio Blanco Federal, Indian or State Lease Number: C-02740				
Field Name Douglas Creek North Field Number 17900		Wellbore Diagram	x	
		Cement Job Summary		
		Wireline Job Summary		

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

**Only Complete the Following Background Information for Intent to Abandon**

Latitude: \_\_\_\_\_ Longitude: \_\_\_\_\_  
GPS Data: \_\_\_\_\_  
Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

Reason for Abandonment ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other  
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: Unknown  
Fish in Hole: ☐ Yes ☒ No If yes, explain details below  
Wellbore has Uncemented Casing Leaks ☐ Yes ☒ No If yes, explain details below  
Details: \_\_\_\_\_

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancus B	2456	2525			

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12.25	8.625	24	145	150	145	0
Prod	7.875	5.5	15.5	2644	150	2644	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2400 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at 1000 ft. with 50 sacks Leave at least 100 ft. in casing

Perforate and squeeze at 200 ft. with 75 sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Set \_\_\_\_\_ sacks half in, half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

Dry-Hole Marker: ☒ Yes ☐ No

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ in. casing Plugging date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

\*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Mark Clavenna Email: mclavenna@nclnr.com

Signed: Mark Clavenna Title: Manager Date: 05/11/10

OGCC Approved: [Signature] Title: \_\_\_\_\_ Date: 5/26/2010

CONDITIONS OF APPROVAL, IF ANY:

GPS

FAX → OPR 5/26/2010