



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

RECEIVED
MAY 17 2010
COGCC

COGCC Operator Number: 51130	Contact Name & Telephone Mark Clavenna	24 hour notice required, contact:
Name of Operator: Locin Oil Corporation	No: 281-362-8600 (22)	
Address: 25231 Grogan's Mill Road, Suite 500	Fax: 281-419-6626	
City: The Woodlands State: TX Zip: 77380	Tel:	

API Number 05-103-08867

Well Name: Federal Well Number: B-15-2-102

Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec 15, T2S, R102W

County: Rio Blanco Federal, Indian or State Lease Number: C-09015

Field Name: Dragon Trail Field Number: 18700

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram	x	
Cement Job Summary		
Wireline Job Summary		

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: Longitude:

GPS Data:

Date of Measurement: PDOP Reading: Instrument Operator's Name:

Reason for Abandonment ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: ☐ Yes ☐ No Top of Casing Cement: Unknown

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing Leaks ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Manos B	2423	2710			

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12.25	8.625	24	129	110	129	0
Prod	7.875	4.5	10.5	2764	125	2764	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2370 with 2 sacks cmt on top. CIBP #2: Depth with sacks cmt on top

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at 1000 ft. with 50 sacks Leave at least 100 ft. in casing

Perforate and squeeze at 180 ft. with 60 sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Mark Clavenna Email: mclavenna@ncnr.com

Signed: Mark Clavenna Title: Manager Date: 05/11/10

OGCC Approved: David Anderson Title: PE II Date: 6/4/2010

CONDITIONS OF APPROVAL, IF ANY:

1) Operator must provide well location GPS coordinates on Subsequent Report of Abandonment in accordance with COGCC As-Built Location Policy and Rule 215.