



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

**WELL ABANDONMENT REPORT**

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

RECEIVED  
MAY 17 2010  
COGCC

COGCC Operator Number: <u>51130</u>	Contact Name & Telephone <u>Mark Clavenna</u>	<b>24 hour notice required, contact:</b>
Name of Operator: <u>Locin Oil Corporation</u>	No: <u>281-362-8600 (22)</u>	
Address: <u>25231 Grogan's Mill Road, Suite 500</u>	Fax: <u>281-419-6626</u>	
City: <u>The Woodlands</u> State: <u>TX</u> Zip: <u>77380</u>	Tel: _____	

API Number: <u>05-103-08868</u>	Well Name: <u>Federal</u> Well Number: <u>L-15-2-102</u>	<b>Complete the Attachment Checklist</b> Oper OGCC Wellbore Diagram <input checked="" type="checkbox"/> <input type="checkbox"/> Cement Job Summary <input type="checkbox"/> <input type="checkbox"/> Wireline Job Summary <input type="checkbox"/> <input type="checkbox"/> _____ _____ _____
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWSW, Sec 15, T2S, R102W</u>		
County: <u>Rio Blanco</u> Federal, Indian or State Lease Number: <u>C-03064</u>		
Field Name <u>Dragon Trail</u> Field Number <u>18700</u>		
_____		

**Notice of Intent to Abandon**       **Subsequent Report of Abandonment**

**Only Complete the Following Background Information for Intent to Abandon**

Latitude: \_\_\_\_\_ Longitude: \_\_\_\_\_  
 GPS Data: \_\_\_\_\_  
 Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  Other  
 Casing to be Pulled:  Yes  No Top of Casing Cement: Unknown  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing Leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos B	2332	2610			

**Casing History**

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12.25	8.625	24	<del>104</del> 168	110	<del>104</del> 168	0
Prod	7.875	4.5	10.5	2687	125	2687	

**Plugging Procedure for Intent and Subsequent Report**

CIBP #1: Depth 2275 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set \_\_\_\_\_sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus  
 Set \_\_\_\_\_sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus  
 Set \_\_\_\_\_sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus  
 Set \_\_\_\_\_sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus  
 Set \_\_\_\_\_sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Perforate and squeeze at 1000 ft. with 50 sacks Leave at least 100 ft. in casing  
 Perforate and squeeze at 220 ft. with 75 sacks Leave at least 100 ft. in casing  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing  
 Set \_\_\_\_\_ sacks half in, half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Set \_\_\_\_\_ sacks at surface  
 Cut four feet below ground level, weld on plate Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

**Additional Plugging Information for Subsequent Report Only**

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ in. casing Plugging date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
**\*Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name Mark Clavenna Email: mclavenna@nclnr.com  
 Signed: Mark Clavenna Title: Manager Date: 05/11/10  
 OGCC Approved: David Anderson Title: PE II Date: 6/4/2010

CONDITIONS OF APPROVAL, IF ANY:

1) Operator must provide well location GPS coordinates on Subsequent Report of Abandonment in accordance with COGCC As-Built Location Policy and Rule 215.