

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02054027

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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JUN 03 2010

COGCC/Rifle Office

Complete the Attachment  
Checklist

OP OGCC

1. OGCC Operator Number:	96850	4. Contact Name	Angela Neifert
2. Name of Operator:	Williams Production RMT Co.	Phone:	(303) 606-4398
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000		Fax:	(303) 629-8272
City: Denver	State: CO	Zip: 80202	
5. API Number 05-045-17673-00	OGCC Facility ID Number		
6. Well/Facility Name: Federal	7. Well/Facility Number	KP 12-17	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	SENW 17-T6S-91W		
9. County: Garfield	10. Field Name: Kokopeli		
11. Federal, Indian or State Lease Number:	COC051146		

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page		
Other		

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:

## GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbi and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 06/12/2010	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert Date: 06/03/10 Email: Angela.Neifert@Williams.com

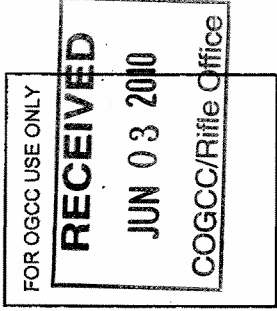
Print Name: Angela Neifert Title: Permit Technician

COGCC Approved: EIT II

Date: 6/4/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	96850	API Number:	05-045-17673-00
2. Name of Operator:	Williams Production RMT Co OGCC Facility ID #		
3. Well/Facility Name:	Federal	Well/Facility Number:	KP 12-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SENW 17-T6S-91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 5/17/2010

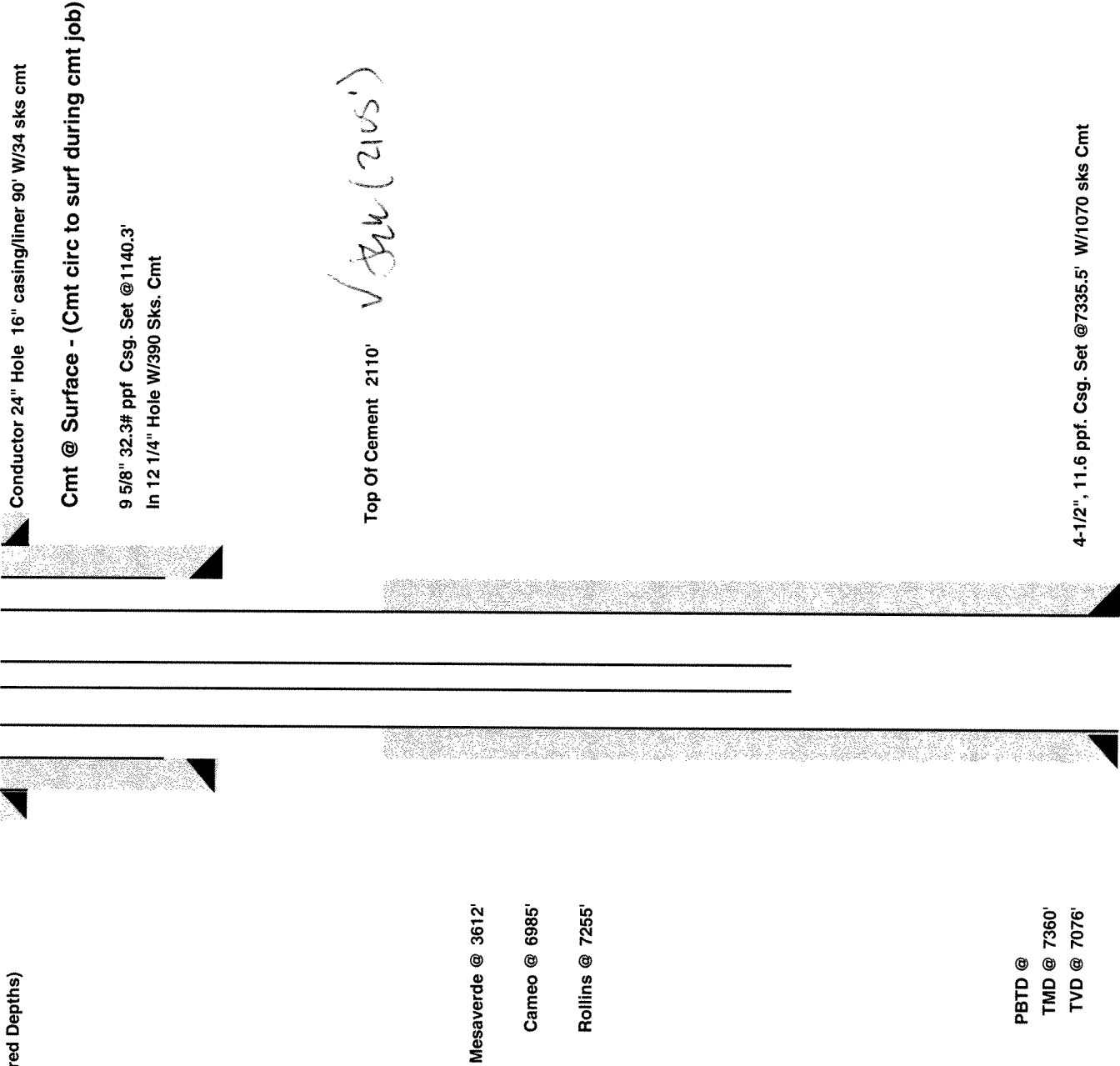
Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

- ATTACHMENTS:
- CBL
  - WELLBORE SCHEMATIC
  - TEMPERATURE PLOT
  - BRADENHEAD PRESSURE SUMMARY

Williams Production RMT Co.  
Federal KP 12-17  
Kokopelli Field  
SHL 1952' FNL 1951' FWL (SE/4 NW/4) BHL 1532' FNL 659' FWL (SW/4 NW/4)  
Section 17-T6S-R91W 6th PM  
Garfield County, Colorado

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Formation Tops  
(Measured Depths)



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COGCC/Rifle Office

Bradenhead Pressure Summary

WELL: Federal KP 12-17

LOCATION: SE/4 NW/4 SEC. 17 T6S-R9IW 6<sup>TH</sup> PM

API#: 05-045-17673-00

TEMP. LOG RUN DATE: 05/17/10


TOP OF CEMENT: 2110’

TOP OF GAS: 5255’

BRADENHEAD PRESSURES (psig)

HOURS	PSI	BBLS TO FILL
6 hrs:	0	67 GALS
12 hrs:	0	0
24 hrs:	0	0
48 hrs:	0	0
72 hrs:	0	0

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COGCC Title Office

  
**BAKER HUGHES**  
**Baker Atlas**

File  
1880

API No:  
05045176730000

Company  
WILLIAMS PRODUCTION COMPANY

Well  
KP 12-17

Field  
KOKOPELLI

County  
GARFIELD

State  
COLORADO

Location  
SHL: 1952' FNL & 1976' FWL  
BHL: 1478' FNL & 660' FWL  
SEC 17 TWP 6S RGE 91W

Other Services  
NONE

Permanent Datum  
Log Measured From  
Drill Measured From

GL  
KB  
KELLY BUSHING

Elevation  
23 ft  
Above P. D.

Elevations  
KB 6214 ft  
DF 6213 ft  
GL 6191 ft

Date	17/MAY/10	
Run	ONE	
Service Order	569806	
Depth Driller	7360 ft	
Depth Logger	7302 ft	
Bottom Logged Interval	7302 ft	
Top Logged Interval	SURFACE	
Time Started	19:00	
Time Finished	21:00	
Operator Rig Time	3 hrs	
Type of Fluid In Hole	WATER	
Fluid Density	N/A	
Salinity	N/A	
Fluid Level	FULL	
Logged Cement Top	N/A	
Wellhead Pressure	0 psi	
Maximum Hole Deviation	N/A	
Nominal Logging Speed	60 fpm	
Maximum Recorded Temperature	193 degF	
Reference Log	BAKER ATLAS OPEN HOLE LOG	
Reference Log Date	16/MAY/10	
Equipment No.	4214	VERNAL, UT
Recorded By	J. WIESER	
Witnessed By	MR. DUNIHOO	

- FOLD HERE

In making interpretations of logs, our employees will give the customer the benefit of their best judgement. But since all interpretations are opinions based on inferences from electrical or other measurements, we cannot, and we do not guarantee the accuracy or correctness of any interpretation. We shall not be liable or responsible for any loss, cost, damages, or expenses whatsoever incurred or sustained by the customer resulting from any interpretation made by any of our employees.

Borehole Record		
Bit Size	From	To
13.5 In	SURFACE	1140 ft
8.75 In	1140 ft	7378 ft

Casing Record			
Size	Weight	Grade	From To
9.625 In	36 lbm/ft	N/A	SURFACE 1140 ft
4.5 In	11.8 lbm/ft	P-110	SURFACE 7360 ft

Remarks

LOG WAS TIED INTO BAKER ATLAS OPEN HOLE LOG.  
WRT = 193 degF.

Equipment Data			
Run	Trip	Tool	Series Number Position

1	1	GAMMA RAY	8262XA	216	FREE
1	1	TEL/CCL	8248EA	814	FREE
1	1	PCM	8250EA	850	FREE

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TEMPERATURE LOG

QUICK VIEW

