



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

| | | | |
|---|--|-----------------------------------|-----------------------------------|
| COGCC Operator Number: 51130 | | Contact Name & Telephone | 24 hour notice required, contact: |
| Name of Operator: Locin Oil Corporation | | Mark Clavenna | |
| Address: 25231 Grogan's Mill Road, Suite 500 | | No: 281-362-8600 (22) | |
| City: The Woodlands State: TX Zip: 77380 | | Fax: 281-419-6626 | |
| API Number: 05-103-08132 | | Tel: | |
| Well Name: Fork Unit Well Number: 8-7-21 | | Complete the Attachment Checklist | |
| Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, Sec 7, T2S, R101W | | Oper OGCC | |
| County: Rio Blanco Federal, Indian or State Lease Number: C-02749 | | Wellbore Diagram x | |
| Field Name: Dragon Trail Field Number: 18700 | | Cement Job Summary | |
| | | Wireline Job Summary | |
| | | | |
| | | | |
| | | | |

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: Longitude:

GPS Data:

Date of Measurement: PDOP Reading: Instrument Operator's Name:

Reason for Abandonment ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: Unknown

Fish in Hole: ☐ Yes ☒ No If yes, explain details below

Wellbore has Uncemented Casing Leaks ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

| Formation | Perforations - Top | Perforations - Bottom | Date Abandoned | Method of Isolation (None, Squeezed, BP, Cement, etc.) | Plug Depth |
|-----------|--------------------|-----------------------|----------------|--|------------|
| Manaos B | 2498 | 2560 | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Casing History

| String | Size of Hole | Size of Casing | Weight per ft | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|---------|--------------|----------------|---------------|---------------|--------------|---------------|------------|
| Surface | 12.25 | 8.625 | 24 | 134 | 100 | 134 | 0 |
| Prod | 7.875 | 5.5 | 15.5 | 2908 | 200 | 2908 | |
| | | | | | | | |
| | | | | | | | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2450 with 2 sacks cmt on top. CIBP #2: Depth with sacks cmt on top

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in ☐ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at 1000 ft. with 50 sacks Leave at least 100 ft. in casing

Perforate and squeeze at 190 ft. with 75 sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Dry-Hole Marker: ☒ Yes ☐ No

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Mark Clavenna Email: mclavenna@nclnr.com

Signed: Mark Clavenna Title: Manager Date: 05/11/10

OGCC Approved: David Anderson Title: PE II Date: 6/3/2010

CONDITIONS OF APPROVAL, IF ANY:

1) Operator must provide well location GPS coordinates on Subsequent Report of Abandonment in accordance with COGCC As-Built Location Policy and Rule 215.