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COGCC

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 51130	Contact Name & Telephone Mark Clavenna	24 hour notice required, contact:
Name of Operator: Locin Oil Corporation	No: 281-362-8600 (22)	
Address: 25231 Grogan's Mill Road, Suite 500	Fax: 281-419-6626	
City: The Woodlands State: TX Zip: 77380	Tel: _____	

API Number 05-103-08132

Well Name: Fork Unit Well Number: 8-7-21

Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE, Sec 7, T2S, R101W

County: Rio Blanco Federal, Indian or State Lease Number: C-02749

Field Name: Dragon Trail Field Number: 18700

Complete the Attachment Checklist

Wellbore Diagram	Oper	OGCC
Cement Job Summary		
Wireline Job Summary		

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____ Longitude: _____

GPS Data: _____

Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

Reason for Abandonment Dry Production Sub-economic Mechanical Problems Other

Casing to be Pulled: Yes No Top of Casing Cement: Unknown

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing Leaks Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Manitou B	2498	2560			

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12.25	8.625	24	134	100	134	0
Prod	7.875	5.5	15.5	2908	200	2908	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2450 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top

NOTE: Two (2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at 1000 ft. with 50 sacks Leave at least 100 ft. in casing

Perforate and squeeze at 190 ft. with 75 sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Mark Clavenna Email: mclavenna@nclnr.com

Signed: Mark Clavenna Title: Manager Date: 05/11/10

OGCC Approved: David Anderson Title: PE II Date: 6/3/2010

CONDITIONS OF APPROVAL, IF ANY:

1) Operator must provide well location GPS coordinates on Subsequent Report of Abandonment in accordance with COGCC As-Built Location Policy and Rule 215.