

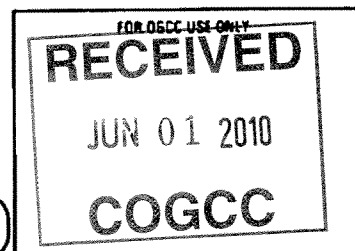


02054358



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 96850	4. Contact Name & Phone Tony Franzone	Report taken by: Tony Franzone <i>DAVE ANDREWS</i>
2. Name of Operator: Williams Production RMT Co	Ph 970 589 1454	
3. Address: 1515 Arapahoe St, STE 1000	Fax: 970 285 9573	
City: Denver State CO Zip: 80202		

WELL LOCATION INFORMATION

5. API Number: 05 045 18750 00	6. County: Garfield
7. Well Name: Savage	8. Well Number: RWF 42-35
9. Unit Name (if appl.): N/A	10. Unit No: N/A
11. Qtr/Qtr: NWNE Sec 35 Twp: 6S Rng: 94W Meridian: 6	
12. Footage From Exterior Section Lines: 731 FNL, 2047 FEL	
13. Field Name: Rulison	14. Field Number: 75400

CASING INFORMATION

15. Surface Casing Size: 9 5/8 Weight per Foot: 32.3 Grade: H 40 True Vertical Setting Depth: 1635
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 6689 FT	19. Formation Code: WMFK
18. Formation at Kick: Williams Fork	
20. Shut-in Drill Pipe Pressure (SIDPP): 0 psi	
21. Shut-in Casing Pressure (SICP): 50 psi	
22. Mud Weight at Time of Kick: 12.7 ppg	
23. Pit Gain: 50 bbls.	
24. Time and Date Shut In: 0400 06/01/2010	
25. Mud Weight Required to Control Well: 13.2 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): On Well RWF 42-35, at 0400 AM, 06/01/2010, a 24 bbl mud pit gain was observed, and well control was initiated through the gas buster and choke manifold using a soft shut in procedure. Total volume gain was observed to be 50 bbls, while conditioning mud and circulating. Well was circulated through choke, with mud being brought up to a 13.2 ppg weight. Circulated through choke for a total of 2 hrs, conditioning gas-cut mud. At 0600 AM, 06/01/2010, the choke was opened, and the mud pumps were shut down to check for mud flow. No flow observed. Resumed normal drilling operations, with constant monitoring.	