



FORM 23 Rev 6/99

State of Colorado Oil and Gas Conservation Commission

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FOR OGCC USE ONLY RECEIVED SEP 10 2008 COGCC

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company
3. Address: 1058 County Road 215
4. Contact Name & Phone: Delbert Dowling
Report taken by: DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 045-15694-00
6. County: Garfield
7. Well Name: Rulison West Field SAVAGE
8. Well Number: 334-29 (RMV 129-29 Pad)
9. Unit Name (if appl.):
10. Unit No:
11. Qtr/Sec: NE/SE Sec 29
12. Footage From Exterior Section Lines: 670' East Line - 1994' South Line
13. Field Name: Rulison West
14. Field Number: 75400

CASING INFORMATION

15. Surface Casing Size: 9 / 5/8 Weight per Foot: 32.30 Grade: H-40 True Vertical Setting Depth: 1920'
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 6564'
18. Formation at Kick: Mesaverde
19. Formation Code: MV MVRD
20. Shut-in Drill Pipe Pressure (SIDPP): psi.
21. Shut-in Casing Pressure (SICP): psi.
22. Mud Weight at Time of Kick: 11.5 - 11.6 ppg.
23. Pit Gain: 65 bbls.
24. Time and Date Shut In: 2:00 AM 08/27/08
25. Mud Weight Required to Control Well: 14.0 ppg
26. Type of Kick: [X] Gas [ ] Oil [ ] Water
27. Comments (describe actions to control in detail): While drilling the RWF 334-29 well the Cyclone Drilling rig # 1 took an influx into the well bore at a depth of 6564' at 1:30 am on August 27, 2008. Mud weight at the time of the kick was 11.5-11.6. The gas reached surface before the kelly could be pulled up through the BOP. The pipe rams were closed but the releasing gas ignited and the rig caught fire. Local fire departments, sheriff's office, Williams and emergency services were called at 1:45 AM. COGCC was notified by phone message at 2:00 AM. A diverter was built and installed on the rig flowline and the fire was extinguished at 5:00 PM on August 27, 2008. Pump lines were then hooked up to the backside of the well and drilling mud ranging from 12# ppg to 14# ppg was pumped starting at 8:00 PM until 5:30 AM on August 28, 2008. A pump line was then hooked up the drill string at 10:30 AM and kill weight mud was then pumped down the drill string until well dead at 2:30 PM on August 28, 2008. On August 29, 2008 the derrick and sub structure were removed from location and new set of BOPs installed on the well.