



Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

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1. OGCC Operator Number: 100185	4. Contact Name DeAnne Spector	Complete the Attachment Checklist  OP OGCC
2. Name of Operator: Encana Oil and Gas, Inc.	Phone: 720-876-5826	
3. Address: 370 17th Street #1700 City Denver State: CO Zip: 80202	Fax: 720-876-6060	
5. API Number 05- 045-07910	6. County: Garfield	Logs
7. Well Name: Bentley	Well Number: 11-43 (PO11)	Directional Survey**
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec. 11-T7S-R95W 6th PM		DST Analysis
Footage at surface: 599' S 1523' E		Core Analysis
As Drilled Latitude: 39.44671	As Drilled Longitude: 107.96138	Cmt summary* X
GPS Data:		
Measure Date: 07/14/2006 PDOP Reading: 1.9	GPS Instrument Operator's Name: J. Vassey	
** If directional, footage at Top of Prod. Zone		Sec, Twp, Rng
** If directional, footage at Bottom Hole		Sec, Twp, Rng
9. Field Name: Parachute	10. Field Number 67350	15. Well Classification
11. Federal, Indian or State Lease Number: NA		<input type="checkbox"/> Dry <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas
12. Spud Date: (when the 1st bit hit the dirt) 09/13/2003	13. Date TD: 09/25/2003	<input type="checkbox"/> Coalbed <input type="checkbox"/> Disposal
	14. Date Casing Set or D&A: 11/04/2003	<input type="checkbox"/> Stratigraphic
16. Total Depth MD 8190' TVD**	17. Plug Back Total Depth MD 8190' TVD**	<input type="checkbox"/> Enhanced Recovery
18. Elevations GR 6653' KB 6668'	<input type="checkbox"/> Gas Storage	
	<input type="checkbox"/> Observation	
	<input type="checkbox"/> Other:	
19. List Electric Logs Run: Mesa Wireline 3.7 gauge ring DUAL SPACED NEUTRON/SPECTRAL DENSITY, INDUCTION, CBL/GR		

20.

CASING, LINER and CEMENT

\*If Cement Bond Log was not run, submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Top	Csg/Tool Setting Depth	Number of sacks cmt	Cement Top	Cement Bottom	CBL*	Calculated*
Surface	12.25"	8.625"	0	1135'	570	0	1135'	x	
1st String	7.875"	4.5"	0	8190'	1545	1100'	8190'	x	
Stage, Squeeze, Remedial Cement Job				2410'	100	1900' (EST.)	2410'		X
Stage, Squeeze, Remedial Cement Job						POOR BOND ABOVE 5000' ON 9/30/2003			
Stage, Squeeze, Remedial Cement Job						CBL			
						D.A.			
Liner			0						
Liner			0						

21.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies	
	Top	Bottom	DST	Cored
Wasatch G	3238'	4693'		
Mesa Verde	4693'	5232'		
Williams Fork	5232	5834'		
TOG	5834'	7465'		
Coal Ridge	7465'	8049'		
Rollins	8049'	8190'		

All DST and Core Analyses must be submitted to COGCC  
COMMENTS


I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: DeAnne Spector

deanne.spector@encana.com

Signature: DeAnne Spector

Title: Regulatory Analyst

Date: 06/02/2010

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## CEMENT JOB REPORT

JUN 02 2010

COGCC



CUSTOMER EnCana Oil & Gas USA Inc		DATE 27-MAY-10	F.R. # 1001624323	SERV. SUPV. DELBERT S GALLEGOS	
LEASE & WELL NAME BENTLEY #11-43 - API 05045079100000		LOCATION 11-7S-95W		COUNTY-PARISH-BLOCK Garfield Colorado	
DISTRICT Grand Junction		DRILLING CONTRACTOR RIG #		TYPE OF JOB Squeeze Perforation	
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES	
none		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT <sup>3</sup>	WATER GPS
MATERIALS FURNISHED BY BJ					PUMP TIME HR:MIN
fresh water			8.34		
Class G + .04lbs Static+FP-13L		100	15.8	1.16	5:02:50
Available Mix Water 130 Bbl.		Available Displ. Fluid 130 Bbl.		TOTAL	34 11.52
HOLE SIZE % EXCESS DEPTH		TBG-CSG-D.P. SIZE WGT. TYPE		COLLAR DEPTHS SHOE FLOAT STAGE	
		4.5 11.6 CSG		2410	
LAST CASING SIZE WGT. TYPE DEPTH		PKR-CMT RET-BR PL-LINER BRAND & TYPE DEPTH		PERF. DEPTH TOP CONN. TOP WELLS	
		Cement Retainer		2410 2410 2.375 1502 OTHER 8.34	
DISPL. VOLUME VOLUME UOM		DISPL. FLUID TYPE WGT.		CAL. PSI CAL. MAX PSI OP. MAX SQ. PSI MAX TBG PSI MAX CSG PSI MAX WATER	
9.0 BBLS				0 1000 2000 14600 11680 10960 8552 water truck	
Circulation Prior to Job					
Circulated Well: Rig X BJ		Circulation Time:		Circulation Rate: BPM	
Mud Density In: LBS/GAL		Mud Density Out: LBS/GAL		PV & YP Mud In:	
Gas Present: NO X YES		Units:		Solids Present at End of Circulation: NO X YES	
Displacement And Mud Removal					
Displaced By: Rig BJ		Amount Bled Back After Job: BBLS			
Returns During Job: NONE PARTIAL FULL		Method Used to Verify Returns:			
Cement Returns at Surface: YES X NO		Were Returns Planned at Surface: X NO YES			
Pipe Movement: ROTATION RECIPROICATION NONE		UNABLE DUE TO STUCK PIPE			
Centralizers: X NO YES		Quantity:		Type: BOW RIGID	
Job Pumped Through: CHOKE MANIFOLD SQUEEZE MANIFOLD MANIFOLD NO MANIFOLD					
Plugs					
Number of Attempts by BJ:		Competition		Wiper Balls Used: X NO YES Quantity:	
Plug Catcher Used: X NO YES				Parabow Used: X NO YES	
Was There a Bottom: X NO YES				Top of Plug: FT Bottom of Plug: FT	
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE SHOE SQUEEZE TOP OF LINER SQUEEZE		PLANNED X UNPLANNED			
Liner Packer: X NO YES		Bond Log: X NO YES		PSI Applied: 1421 Fluid Weight: 15.8 LBS/GAL	
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: PSI With LBS/GAL Mud		Time Held: Hours Minutes			
Shoe Test (Update Original Treatment Report for Primary Job)					
Depth Drilled out of Shoe: FT		Target EMW: LBS/GAL		Actual EMW: LBS/GAL	
Number of Times Tests Conducted:		Mud Weight When Test was Conducted: LBS/GAL			
Problems Before Job (I E Running Casing, Circulating Well, ETC)					
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:					

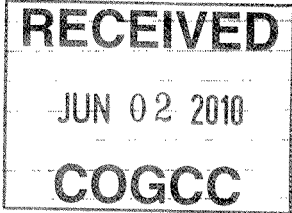
CEMENT JOB REPORT



Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	3500 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
03:45						convoy meeting	
04:00						leave yard for location	
05:45						pick up pump truck douglas pass	
09:00						arrive to location	
09:10						tailgate and spot trucks meeting	
09:20						spot trucks	
09:30						rig up iron and hoses to wellhead	
11:00						pre job safety meeting	
11:12	3500	0	.5	2	WATER	pressure test lines to 3500psi	
11:24	340	0	1.2	2	WATER	start injection rate test 10bbls	
11:29	1540	0	0	14	WATER	end injection rate test 2.4bpm 1540psi	
11:30						batch cement take samples weigh cement	
11:35	340	0	1	2	CEMENT	start downhole with cement	
11:40	1256	500	2.4	10	CEMENT	rate pressure	
11:44	1345	500	0	20	CEMENT	end cement	
11:45						start displacement 9bbls fresh water	
11:50	1044	500	2.4	9	WATER	shut down 1044psi on casing	
11:50						wait 30minutes then pressure up	
12:10	752	500	0	0		pressure	
12:20	1032	500	.8	.5	WATER	pump 1/2bbl water pressure 1032 at shutdown	
12:20						wait 30minutes	
12:55	1405	500	.8	.5	WATER	pressure to 1405psi 1/2bbls water	
						hold for 30minutes	
13:30	1467	500	.8	.1	WATER	pressure up to 1400psi no fluid pumped	
						bleed off to 300psi and sting out	
13:35	768	768	3.3	20	WATER	reverse out 20bbls	
13:45						end job rign down.	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		Y <input type="checkbox"/> N <input checked="" type="checkbox"/>		50	340	Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	



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BJ Services JobMaster Program Version 3.20  
Job Number: 1001624323  
Customer: Encana  
Well Name: Bentley 11-43

Bentley 11-43

