

ExxonMobil Production Company
P.O. Box 4358
Houston, Texas 77210-4358

ExxonMobil
Production

VIA OVERNIGHT MAIL: 1Z V7F 007 01 9001 9635

May 24, 2010

RE: PCU 75-3 Sundry 4 & Form 27
Wellsite Pit Closure Plan

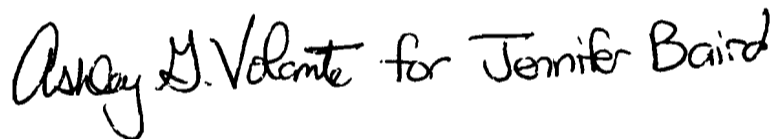
Colorado Oil and Gas Commission
Attn: Chris Canfield
707 Wapiti Court, Suite 204
Rifle, CO 81650

Dear Mr. Canfield:

Please review the enclosed Sundry Notice, Form 27, and application regarding wellsite pit closure. We request approval of the proposed pit closure plan and background concentration levels. We plan to begin onsite pit closure activities as early as June 2010.

Please contact Adrienne Rosecrans at (281) 654-2742 with any requests for additional information, questions or concerns.

Sincerely,



Jennifer W. Baird
Compliance Group Supervisor

JWB/ANR

Enclosure

A Division of Exxon Mobil Corporation

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



Table with columns DE, ET, OE, ES and a large empty space below.

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 28700
2. Name of Operator: Exxon Mobil Corporation
3. Address: P. O. Box 4358, CORP-MI-3011
4. Contact Name: Adrienne N. Rosecrans
5. API Number: 05-103-10656
6. Well/Facility Name: Piceance Creek Unit
7. Well/Facility Number: T75X-3G
8. Location: NESE, Sec. 3, T2S, R97W, 6th P.M.
9. County: Rio Blanco
10. Field Name: Piceance Creek
11. Federal, Indian or State Lease Number: COD-035705

Complete the Attachment Checklist

OP OGCC

Attachment Checklist table with rows: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude, Longitude, Ground Elevation
Distance to nearest property line, lease line, well same formation
Is location in a High Density Area (rule 603b)? Yes/No
Surface owner consultation date:

GPS DATA:

Date of Measurement, PDOP Reading, Instrument Operator's Name

CHANGE SPACING UNIT

Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration

Remove from surface bond

Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):

Effective Date:
Plugging Bond: Blanket Individual

CHANGE WELL NAME

From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:

Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:

NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:

REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

*submit cbl and cement job summaries

Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date

RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent

Approximate Start Date:

Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Pit Closure Plan
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Adrienne Rosecrans
Print Name: Adrienne N. Rosecrans

Date: 5/20/10
Email: adrienne.n.rosecrans@exxonmobil.com
Title: Senior Environmental Engineer

COGCC Approved: Title Date:

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- | |
|---|
| 1. OGCC Operator Number: <u>28700</u> API Number: <u>05-103-10656</u> |
| 2. Name of Operator: <u>Exxon Mobil Corporation</u> OGCC Facility ID # <u>335695</u> |
| 3. Well/Facility Name: <u>Piceance Creek Unit</u> Well/Facility Number: <u>T75X-3G</u> |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NESE, Sec. 3, T2S, R97W, 6th P.M.</u> |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

ExxonMobil Production Company submits this Sundry Notice and Form 27 to request pit closure plan approval. PCU 75X-3G wellsite pits include a fresh water pit, reserve pit, and cuttings trench. The Interim Reclamation phase has not yet begun.

Section I of the attached application details the site specific pit closure plan. Section II of the attached application details the associated pit and well site background sampling program results along with the applicable statistical analyses to support background concentration proposals.

ExxonMobil requests approval for the following maximum site-specific background concentration levels:
Arsenic: 0 - 6.9 mg/kg
Sodium Adsorption Ratio (SAR): 37.1
pH: 12.86

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

FOR OGCC USE ONLY	
OGCC Employee:	
<input type="checkbox"/> Spill	<input type="checkbox"/> Complaint
<input type="checkbox"/> Inspection	<input type="checkbox"/> NOAV
Tracking No:	

SITE INVESTIGATION AND REMEDIATION WORKPLAN

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

Spill or Release Plug & Abandon Central Facility Closure Site/Facility Closure Other (describe): _____

OGCC Operator Number: <u>28700</u>	Contact Name and Telephone:
Name of Operator: <u>Exxon Mobil Corporation</u>	<u>Adrienne Rosecrans</u>
Address: <u>P.O. Box 4358; CORP-MI-3011</u>	No: <u>(281) 654-2742</u>
City: <u>Houston</u> State: <u>TX</u> Zip: <u>77210-4358</u>	Fax: <u>(281) 654-1147</u>

API Number: <u>05-103-10656</u>	County: <u>Rio Blanco</u>
Facility Name: <u>PCU T75X-3</u>	Facility Number: <u>335695</u>
Well Name: <u>Piceance Creek Unit</u>	Well Number: <u>T75X-3G1</u>
Location: (QtrQtr, Sec, Twp, Rng, Meridian): <u>NE/SE Section 3 T2S R97W</u> Latitude: <u>39.905322</u> Longitude: <u>108.262045</u>	

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc.): Drilling fluids and cuttings

Site Conditions: Is location within a sensitive area (according to Rule 901e)? Y N If yes, attach evaluation.

Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): Rangeland

Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: Redcreek-rentsac complex

Potential receptors (water wells within 1/4 mi, surface waters, etc.): _____

Description of Impact (if previously provided, refer to that form or document):

Impacted Media (check):	Extent of Impact:	How Determined:
<input checked="" type="checkbox"/> Soils	<u>Arsenic, SAR, pH</u>	<u>sediment/soil sampling and laboratory analysis</u>
<input type="checkbox"/> Vegetation	_____	_____
<input type="checkbox"/> Groundwater	_____	_____
<input type="checkbox"/> Surface Water	_____	_____

REMEDATION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document):

Site is being prepped for pit closure. The freshwater, reserve and cuttings pits have each been sampled. Each sample was analyzed for the full suite of table 910-1 constituents. Six background samples were collected to establish background concentration levels.

Describe how source is to be removed:

Pit contents and synthetic liner will be removed and sent to an offsite permitted disposal/recycling facility. See Section I of the attached application for the full Pit Closure Plan.

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:

This application is submitted to request approval of site-specific background arsenic, SAR, and pH levels to be used in lieu of table 910-1 limits as applicable. See the attached application for details.

Submit Page 2 with Page 1



Tracking Number: _____
Name of Operator: _____
OGCC Operator No: _____
Received Date: _____
Well Name & No: _____
Facility Name & No: _____

Page 2
REMEDIATION WORKPLAN (Cont.)

OGCC Employee: _____

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.):

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

As specified in the Surface Use Plan and BLM Conditions of Approval.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required? Y N If yes, describe:

As applicable, a soil sample will be collected below each of the synthetic pit liners and sent for laboratory analysis of Table 910-1 constituents.

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

Pit contents and synthetic liner will be removed from each pit and sent for offsite recycling/disposal.

IMPLEMENTATION SCHEDULE

Date Site Investigation Began: 12/22/09 Date Site Investigation Completed: _____ Date Remediation Plan Submitted: 5/20/2010
Remediation Start Date: June 2010 Anticipated Completion Date: August 2010 Actual Completion Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Adrienne N. Rosecrans Signed: *Adrienne Rosecrans*
Title: Senior Environmental Engineer Date: 5/20/10

OGCC Approved: _____ Title: _____ Date: _____