

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

 OIL ☐ GAS ☐ COALBED ☒ OTHER \_\_\_\_\_  
 SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

 Refiling ☐  
 Sidetrack ☐

Document Number:

400050755

Plugging Bond Surety

20060138

3. Name of Operator: CONOCO PHILLIPS COMPANY

4. COGCC Operator Number: 19160

5. Address: P O BOX 2197

City: HOUSTON State: TX Zip: 77252-2197

6. Contact Name: Sharon Zubrod Phone: (505)326-9793 Fax: (505)599-4062

Email: Sharon.R.Zubrod@conocophillips.com

7. Well Name: Southern Ute Well Number: 704

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 6851

## WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 16 Twp: 32N Rng: 7W Meridian: N

Latitude: 37.022480 Longitude: -107.622550

Footage at Surface: 618 FNL/FSL FNL 199 FEL/FWL FWL

11. Field Name: Ignacio Blanco Field Number: 38300

12. Ground Elevation: 6348 13. County: LA PLATA

## 14. GPS Data:

Date of Measurement: 08/20/2008 PDOP Reading: 3.0 Instrument Operator's Name: Nelson Ross

15. If well is ☐ Directional ☒ Horizontal (highly deviated) submit deviated drilling plan.
 Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL  
 690 FNL 1754 FWL 700 FNL 700 FEL  
 Sec: 16 Twp: 32N Rng: 7W Sec: 16 Twp: 32N Rng: 7W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 3800 ft

18. Distance to nearest property line: 1600 ft 19. Distance to nearest well permitted/completed in the same formation: 1650 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Fruitland Coal	FRLDC	112-197	320	N/2

21. Mineral Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian Lease #: 14-20-151-  
06

22. Surface Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
see attached map

25. Distance to Nearest Mineral Lease Line: 630 ft 26. Total Acres in Lease: 2080

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Evaporate in pit.

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
1ST	12+1/4	9+5/8	32.3	300	206	300	0
2ND	8+3/4	7+0/0	23	3,778	303	3,778	0
1ST LINER	6+1/4	4+1/2	11.6	6,851	0		

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments This APD is for Lateral B. No conductor casing. Mud will be disposed offsite at a disposal facility if contents exceed parameters of Table 910-1.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tim G. Kelley

Title: Agent Date: 5/24/2010 Email: tim@finneyland.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

API NUMBER	Permit Number: _____	Expiration Date: _____
05		

**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

**Attachment Check List**

Att Doc Num	Name	Doc Description
400050755	FORM 2 SUBMITTED	400050755.pdf
400058167	WELL LOCATION PLAT	survey plat.pdf
400058168	TOPO MAP	topo map.pdf
400058169	DEVIATED DRILLING PLAN	1 Southern Ute #704 Lateral B Plan #8.pdf
400058171	MINERAL LEASE MAP	Mineral Lease Map.pdf
400063870	OTHER	San Juan Checklist.pdf
400064191	FED. DRILLING PERMIT	BLM APD.pdf

Total Attach: 7 Files