



02613068



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APR 26 2010

COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 10154	4. Contact Name: Virginia Lopez	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Orr Energy, LLC	Phone: 303-928-7128	
3. Address: 1813 61st Ave. Ste. 200 City: Greeley State: CO Zip: 80634	Fax: 303-423-8765	
5. API Number: 05-	OGCC Facility ID Number: 416310	Survey Plat
6. Well/Facility Name: AG Multi Well Pad	7. Well/Facility Number	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENE, 32,6N,66W, 6		Surface Eqmpt Diagram
9. County: Weld	10. Field Name: Bracewell 7487	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

<input checked="" type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)																					
Change of Surface Footage from Exterior Section Lines:	<table border="1"><tr><td></td><td>FNL/FSL</td><td></td><td>FEL/FWL</td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td></tr></table>		FNL/FSL		FEL/FWL																
	FNL/FSL		FEL/FWL																		
Change of Surface Footage to Exterior Section Lines:																					
Change of Bottomhole Footage from Exterior Section Lines:																					
Change of Bottomhole Footage to Exterior Section Lines:																					
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer																					
Latitude	Distance to nearest property line																				
Longitude	Distance to nearest bldg, public rd, utility or RR																				
Ground Elevation	Distance to nearest lease line																				
	Is location in a High Density Area (rule 603b)? Yes/No																				
	Distance to nearest well same formation																				
	Surface owner consultation date:																				
GPS DATA:																					
Date of Measurement	PDOP Reading																				
	Instrument Operator's Name																				
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond																				
Formation	Formation Code																				
Spacing order number	Unit Acreage																				
Unit configuration	Signed surface use agreement attached																				
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME																				
Effective Date:	From:																				
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:																				
	Effective Date:																				
<input type="checkbox"/> ABANDONED LOCATION: <i>NOPE</i>	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS																				
Was location ever built? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date well shut in or temporarily abandoned:																				
Is site ready for inspection? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																				
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT																				
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)																				
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK																					
*submit cbl and cement job summaries																					
Method used	Cementing tool setting/perf depth																				
Cement volume	Cement top																				
Cement bottom	Date																				
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.																					
Final reclamation will commence on approximately																					
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.																					

Technical Engineering/Environmental Notice

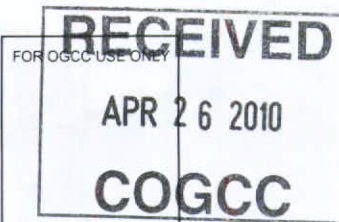
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Move Tank Battery Location	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: *Virginia Lopez* Date: 4/22/2010 Email: virginia@petro-fs.com
Print Name: Virginia Lopez Title: Regulatory Technician

OGCC Approved: *David S. Neshin* Title: EPS 2 Date: 6/1/2010
CONDITIONS OF APPROVAL, IF ANY: *vmw*

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 10154 API Number: _____
 2. Name of Operator: ORR Energy, LLC OGCC Facility ID # 416310
 3. Well/Facility Name: AG Sec. 32 Multi-Well Pad Well/Facility Number: _____
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE, 32,6N,66W,6

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Surface owner would like facility location to move approx. 195 feet to the North on property to be located 44 feet from the south edge of CR 64. New facility location is still within the 400 foot radius well pad location. The flowline will head west 175 feet from wells then north 430 feet and then directly East to new facility located 44 feet from the south edge of CR 64. (See attached Proposed Facility Drawing).

Please see the attached also for original facility location.

*phase
check
closed loop
change facilities to:
5 Separators
5 oil tanks
2 Prod water tanks
2 ECD
5 wells*

*PR Virginia phone 6/1/2010
check closed Loop
Take off Facilities
Leave 5 wells
PR Virginia
at
PFS*

*2" Fusion Bond
Flowline North
380' to tanks
per attached*

This diagram illustrates the proposed facility layout on an aerial view. Key features include:

- North edge of proposed facilities** is approximately 44' from south edge of paved road (CR 64).
- The layout shows a separator and tank battery arrangement.
- A yellow circle indicates a 200' setback from existing buildings.
- A red line marks the north edge of the facilities, with a 50' dimension shown.
- A blue circle indicates a 175' dimension across the facility area.
- Callouts A, B, C, D, and E point to specific locations near the facility.

Original Proposed Facility Location

This facility layout allows separators and tank battery to be in-line, while satisfying a distance greater than or equal to 200' from existing buildings - pursuant to COGCC Rule 604(3). In addition, it meets the requirements of setback from edge of property boundary, which is greater than or equal to 2 tank diameters (tanks consist with 12' diameter) - pursuant to COGCC Rule 604(2).

A horizontal number line with tick marks at 0, 100, 200, and 400. The word "Feet" is written at the right end. A red dot is placed on the line between 200 and 400, representing the number 250.

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