

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

 OIL ☐ GAS ☐ COALBED ☒ OTHER _____
 SINGLE ZONE ☐ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

 Refiling ☐
 Sidetrack ☐

Document Number:

400064929

Plugging Bond Surety

20020116

3. Name of Operator: XTO ENERGY INC

4. COGCC Operator Number: 100264

5. Address: 382 CR 3100

City: AZTEC State: NM Zip: 87410

6. Contact Name: KELLY KARDOS Phone: (505)333-3145 Fax: (505)213-0546

Email: kelly_kardos@xtoenergy.com

7. Well Name: ZELLITTI 34-9

Well Number: 34-4

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 3678

WELL LOCATION INFORMATION

10. QtrQtr: SESW Sec: 34 Twp: 34N Rng: 9W Meridian: N

Latitude: 37.143170 Longitude: -107.815180

 Footage at Surface: 1166 FNL/FSL 1990 FEL/FWL
 FSL FWL

11. Field Name: IGNACIO BLANCO Field Number: 38300

12. Ground Elevation: 6692 13. County: LA PLATA

14. GPS Data:

Date of Measurement: 12/16/2009 PDOP Reading: 6.0 Instrument Operator's Name: RANDY D. RUSSELL

15. If well is ☒ Directional ☐ Horizontal (highly deviated) submit deviated drilling plan.
 Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL
 778 FSL 879 FWL 660 FSL 660 FWL
 Sec: 34 Twp: 34N Rng: 9W Sec: 34 Twp: 34N Rng: 9W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 1750 ft

18. Distance to nearest property line: 611 ft 19. Distance to nearest well permitted/completed in the same formation: 1220 ft

20.

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
FRUITLAND COAL	FRLDC	112-180	320	S/2

21. Mineral Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian Lease #: 142015114

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: 20020116

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Sec. 34: SW/4, S/2 SE/4. CA 69556 covers S/2 of Sec. 34.

25. Distance to Nearest Mineral Lease Line: 660 ft 26. Total Acres in Lease: 2638

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: CLOSED LOOP MUD SYST

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	225	134	225	0
1ST	7+7/8	5+1/2	15.5	3,678	462	3,678	0

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments On existing Zellitti 34-9 #34-2 location. CA COC 69556 covers S/2 of Sec. 34

34. Location ID: 306788

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KELLY K. KARDOS

Title: SR. PERMITTING TECH Date: _____ Email: kelly_kardos@xtoenergy.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER 05 Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400064934	FED. DRILLING PERMIT	Zellitti 34-9 #34-4 Prelim APD (BLM).pdf
400064936	WELL LOCATION PLAT	ZELLITTI 34-9 #34-4 Plat.pdf
400064939	TOPO MAP	ZELLITTI 34-9 #34-4 Access Road Topo.pdf
400064943	SURFACE AGRMT/SURETY	Zelletti 34-9 #34-4 Memo of SUA.pdf
400064945	WAIVERS	Zellitti 34-9 #34-4 Confirmation & Waiver.pdf
400064948	CONSULT NOTICE	ZELLITTI 34-9 #34-4 Rule 306.pdf
400064950	DEVIATED DRILLING PLAN	Directional Drill Plan.pdf

Total Attach: 7 Files