

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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|--------------------------------------|----|----|----|
| DE | ET | OE | ES |
| Document Number: <u>400065208</u> | | | |

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

| | | |
|---|---|--|
| 1. OGCC Operator Number: <u>100264</u> | 3. BLM Lease No: _____ | 11. Date of Test: <u>05/21/2010</u> |
| 2. Name of Operator: <u>XTO ENERGY INC</u> | | 12. Well Status: <input type="checkbox"/> Flowing <input type="checkbox"/> Shut In <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Injection <input type="checkbox"/> Clock/Intermitter <input type="checkbox"/> Plunger Lift |
| 4. API Number; <u>05-067-09237-00</u> | 5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| 6. Well Name: <u>HUBER KAIME</u> | Number: <u>3-12U</u> | |
| 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWNW,12,34N,8W,N</u> | | |
| 8. County <u>LA PLATA</u> | 9. Field Name: <u>IGNACIO BLANCO</u> | |
| 10. Minerals: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian | | |

| 14. EXISTING PRESSURES | | | | | |
|-------------------------------|--|----------------------------|--|-------------------------|---------------------|
| Record all pressures as found | Tubing: <u>120</u> Fm: <u>FRLDC</u> | Tubing: _____ Fm: _____ | Prod Csg <u>87</u> Fm: <u>FRLDC</u> | Intermediate Csg: _____ | Surf. Csg <u>10</u> |

| BRADENHEAD TEST | | | | | | |
|---|------------------------|------------|-------------|--|---------------------|------------------|
| Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: |
| Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 00:30 | FRLDC 120 | FRLDC 87 | 10 | | D |
| With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas | 05:00 | FRLDC 122 | FRLDC 88 | 0 | | D |
| BRADENHEAD SAMPLE TAKEN? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Liquid | 10:00 | FRLDC 124 | FRLDC 87 | 0 | | D |
| Character of Bradenhead fluid: <input checked="" type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black | 15:00 | FRLDC 123 | FRLDC 88 | 0 | | D |
| Other:(describe) Sample cylinder number: <u>2023</u> | 20:00 | FRLDC 123 | FRLDC 88 | 0 | | D |
| | 25:00 | FRLDC 122 | FRLDC 87 | 0 | | D |
| | 30:00 | FRLDC 123 | FRLDC 88 | 0 | | D |
| | | | | Instantaneous Bradenhead PSIG at end of test: > <u>0</u> | | |

| INTERMEDIATE CASING TEST | | | | | | |
|---|------------------------|------------|-------------|--|---------------------|------------------|
| Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: |
| Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No | | | | | | |
| With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas | | | | | | |
| INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | | | | | | |
| Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black | | | | | | |
| Other:(describe) Sample cylinder number: _____ | | | | | | |
| | | | | Instantaneous Intermediate Casing PSIG at end of test: > | | |

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Richard Guse Title: Lease Operator Phone: (970) 779-8925

Signed: Alice Dekay Title: Field Office Supervisor Date: 5/27/2010

Witnessed By: _____ Title: _____ Agency: _____