



02054345

FORM 4 Rev 12/05

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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Co. Phone: (303) 606-4071
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip: 80202 Fax: (303) 629-8272
5. APJ Number 05-045-18749-00 OGCC Facility ID Number
6. Well/Facility Name: Savage 7. Well/Facility Number RWF 331-35
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWNE 35-T6S-94W
9. County: Garfield 10. Field Name: Rullison
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

Table with 2 columns: Attachment Name, Status. Rows: Survey Plat, Directional Survey, Surface Eqm't Diagram, Technical Info Page, Other.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond: Blanket, Individual
CHANGE WELL NAME: From, To, Effective Date, NUMBER
ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection?
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: Report of Work Done Date Work Completed: 5/21/2010
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Set CIBP to eliminate gas prod. for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 5/25/10 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: David Title: PE II Date: 5/25/2010

CONDITIONS OF APPROVAL, IF ANY:

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TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850	API Number: 05-045-18749-00
2. Name of Operator: Williams Production RMT Co	OGCC Facility ID #
3. Well/Facility Name: Savage	Well/Facility Number: RWF 331-35
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNE Sec 35 T6S-R94W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

5/21/10 - Completions observed RWF 331-35 to be bubbling gas up the 4 1/2" production casing. Installed wellhead and frac-valve at surface and set CIBP @ 8637' w/1sx cmt on top. Eliminated gas production.

LEAK WAS OBSERVED PRIOR TO COMPLETING THE WELL.

D.A.