

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, May 25, 2010 4:51 PM
To: Kubeczko, Dave
Subject: FW: XTO Energy, Zellitti 34-9 34-3, SESE Sec 34 T34N R9W, La Plata County, Form 2A (#400059334) Review
Attachments: pic01869.gif

Scan No 2033168 CORRESPONDENCE 2A#400059334

-----Original Message-----

From: Kelly_kardos@xtoenergy.com [mailto:Kelly_kardos@xtoenergy.com]
Sent: Monday, May 17, 2010 8:38 AM
To: Kubeczko, Dave
Subject: Re: XTO Energy, Zellitti 34-9 34-3, SESE Sec 34 T34N R9W, La Plata County, Form 2A (#400059334) Review

Dave,

The land surrounding the well pad will be mined for the gravel pit adjacent to the location. I put the land use description as commercial because that is what the La Plata County assessors site has it listed.

Please make changes per below and we concur with the COAs.

Kelly K. Kardos
XTO Energy Inc.
Sr. Permitting Tech
San Juan Division
(505) 333-3145 direct
(505) 213-0546 efax
kelly_kardos@xtoenergy.com

"Kubeczko, Dave"
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05/14/2010 03:06
PM

<kelly_kardos@xtoenergy.com>

To

cc

Subject
XTO Energy, Zellitti 34-9 34-3, SESE
Sec 34 T34N R9W, La Plata County,
Form 2A (#400059334) Review

Kelly,

I have been reviewing the Zellitti 34-9 34-3 Form 2A (#400059334). COGCC requests the following clarifications regarding the data XTO Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. Current Land Use (Section 10): Form 2A indicates the current land use is commercial. However, based on review of the aerial photograph, the current land use is rangeland/timber. It is not considered to be commercial if there is a well pad. I can make the change if you send me an email with this request.

2. Water Resources (Section 14): Form 2A indicates the distance to the nearest surface is 2365 feet. COGCC's rules state that the distance to the nearest surface water should reflect intermittent streams (including ephemeral streams and drainages), as well as, perennial streams. COGCC's review indicates there is an intermittent stream located approximately 305 feet to the southwest. I can make the change if you send me an email with this request. In addition, COGCC guidelines require designating all locations within close proximity to surface water (i.e., less than 500 feet) a sensitive area. The following conditions of approval (COAs) will apply:

COA 4 - Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

COA 5 - Operator must implement best management practices to contain any unintentional release of fluids.

3. Water Resources (Section 14): Form 2A indicates the depth to groundwater to be 30 feet bgs for a well located 1000 feet from the proposed well. COGCC's review indicates that the nearest water well is located 1515 feet to the north-northwest. I can make the change if you send me an email with this request. Based on the permeable nature of the surface materials in this area, the following conditions of approval (COAs) will apply:

COA 9 - Location is in an area where there is a potential for impact to the shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issue also needs to be addressed prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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