

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, May 25, 2010 9:35 AM
To: Kubeczko, Dave
Subject: FW: Bill Barrett Corp, Kaufman (Pad #1) 12A-25-692, NESW Sec 25 T6S R92W, Garfield County, Form 2A (#400055906) Review

Scan No 2033139 CORRESPONDENCE 2A#400055906

From: Tracey Fallang [mailto:tfallang@billbarrettcorp.com]
Sent: Friday, May 14, 2010 7:54 AM
To: Kubeczko, Dave
Subject: RE: Bill Barrett Corp, Kaufman (Pad #1) 12A-25-692, NESW Sec 25 T6S R92W, Garfield County, Form 2A (#400055906) Review

Dave, in response to your requested clarifications below:

1. **COA 23:** COGCC Rule 604(a)(4) rules already require berms or secondary containment devices to be constructed around oil, condensate and produced water tanks and SPCC rules also require these to be bermed. Therefore, BBC will adhere as required.
2. Yes, BBC will obtain this information.
3. **COA 6:** OK
COA 38: OK

Your e-mail also notes "the other issue needs to be addressed". Not sure what that other issue is – please advise if there is one.

Thank you.

From: Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]
Sent: Thursday, May 13, 2010 4:56 PM
To: Tracey Fallang
Subject: Bill Barrett Corp, Kaufman (Pad #1) 12A-25-692, NESW Sec 25 T6S R92W, Garfield County, Form 2A (#400055906) Review

Tracey,

I have been reviewing the Kaufman (Pad #1) 12A-25-692 **Form 2A** (#400055906). COGCC requests the following clarifications regarding the data Bill Barrett Corp has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. **Facilities (Section 4):** Since 30 (500 bbls) temporary frac tanks will be onsite, the following condition of approval (COA) will apply:
COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.
2. **Rule 303.d.(3).F.ii.aa and bb:** Since the current and future land uses are non crop land (rangeland), and a reference area has been indicated on a topographic map; four (each of the cardinal directions) color photographs taken during the growing season of the reference area are required within 12 months of the Form 2A permit application date (05/06/2010).
3. **General 317B:** The following conditions of approval (COAs) will also apply:
COA 6 - Reserve pit must be lined or closed loop system must be implemented during drilling.

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issue also needs to be addressed prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

Colorado Oil & Gas Conservation Commission
Northwest Area Office
707 Wapiti Court, Suite 204
Rifle, CO 81650
Phone: (970) 625-2497x5
FAX: (970) 625-5682
Cell: (970) 309-2514
dave.kubeczko@state.co.us



 *Please consider the environment before printing this e-mail*