

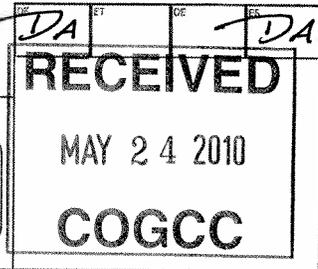


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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66561 4. Contact Name: Joan Proulx
2. Name of Operator: OXY USA Inc.
3. Address: P.O. Box 27757 Houston TX 77227-7757
5. API Number: 05-077-08817-00 OGCC Facility ID Number
6. Well/Facility Name: McDaniel 7. Well/Facility Number: 11-9
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE 11 9S 94W 6 PM
9. County: Mesa 10. Field Name: Brush Creek
11. Federal, Indian or State Lease Number: N/A

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT: Formation, Spacing order number, Unit Acreage, Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond
CHANGE WELL NAME: From, To, Effective Date
ABANDONED LOCATION: Was location ever built, Is site ready for inspection
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned
SPUD DATE:
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 05/26/2010
Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Remedial cementing
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

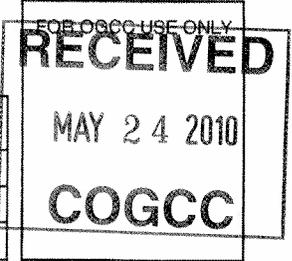
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: [Signature] Date: 05/24/2010 Email: joan_proulx@oxy.com
Print Name: Joan Proulx Title: Regulatory Analyst

COGCC Approved: [Signature] Title: PE II Date: 5/24/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 66561 API Number: 05-077-08817-00
 2. Name of Operator: OXY USA Inc. OGCC Facility ID # _____
 3. Well/Facility Name: McDaniel Well/Facility Number: 11-9
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE 11 9S 94W 6 PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

While performing frac operations on the McDaniel 11-10 pad, the frac operator frac'd the incorrect well. Oxy is proposing the following remedial cementing procedure for the McDaniel 11-9 well. A rig is available now to perform the remedial cementing procedure.

McDaniel 11-9 remedial cementing procedure:

- MIRU workover rig. Nipple up BOP.
- RIH with 3 3/8" bit and 4 1/2" 11.6#/ft casing scraper to 7,450'. POOH.
- OPTIONAL: RIH with e-line and casing caliper log to identify perms. Correlate on depth using both flag joints: 5,850' - 5,878' and 7,352' - 7,384'. Tag TD to verify well identification. Locate perforation depths.

Estimated depths:	7,272' - 7,274'	Actual depths:	TBD
	7,287' - 7,289'		TBD
	7,301' - 7,303'		TBD
	7,320' - 7,322'		TBD

4. RIH with 2 3/8" workstring, 4 1/2" 11.6#/ft packer and bridge plug. Test tools above perms. Re-set bridge plug and packer to straddle each set of perms and break them down individually, (4 sets) with produced water and establish injection rate. Maximum breakdown pressure 6,000 psig.

5. RIH with e-line and 4 1/2" 11.6# CIBP and CICR. Correlate on depth. Set CIBP at or just below 7,350' and CICR at 7,000'.

6. RIH with 2 3/8" workstring and CICR stinger. Stab into CICR and establish breakdown rate and pressure with fresh water. Maximum breakdown pressure at surface = 6,200 psig. If injection rate is not at least 2.0 BPM at maximum pressure contact engineer.

7. Pressure up backside to 500 psig and hold and monitor. Pump 60 sacks of premium Class G cement with fluid loss additives and 6#/sk of 100 mesh Ottawa Sand. Mix slurry at 16.5 ppg. Displace with 27.1 barrels of fresh water (plus lines). WOC 15 minutes and then perform hesitation squeeze by pumping 1 barrel of water. Wait 30 minutes and pump 1/2 barrel. Wait 30 minutes and pump 1/2 barrel. Repeat hesitation squeeze until maximum squeeze pressure of 6,000 psig achieved or a total displacement volume of 29.8 barrels is pumped (plus lines) whichever comes first. Unstab from retainer and POOH. WOC 96 hours.

Tubing weight in water = 27,908
Upward force from pressure = 26,400
There should be no risk of pumping the string out of the hole.

8. RIH with 3 3/8" bit, 3 strands of 3 3/8" collars and workstring and drill out retainer and BP. Clean out hole to 8,250'. Proceed with new completion program to be provided.

Jaime Adkins
Operations Engineering Advisor

*TOC REPORTEDLY @ 2560' ON 1/11/2010 CBL.
CEMENT TICKET INDICATES RETURNS TO
SURFACE.*

PER JOAN PROULX ON 5/24/2010.

D.A.