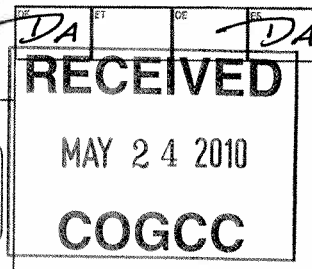


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02054343



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66561	4. Contact Name: Joan Proulx	Complete the Attachment Checklist OP OGCC
2. Name of Operator: OXY USA Inc.	Phone: 970-263-3641	
3. Address: P.O. Box 27757 City: Houston State: TX Zip: 77227-7757	Fax: 970-263-3694	
5. API Number: 05-077-08817-00	OGCC Facility ID Number:	Survey Plat
6. Well/Facility Name: McDaniel	7. Well/Facility Number: 11-9	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSE 11 9S 94W 6 PM		Surface Eqpm Diagram
9. County: Mesa	10. Field Name: Brush Creek	Technical Info Page X
11. Federal, Indian or State Lease Number: N/A		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

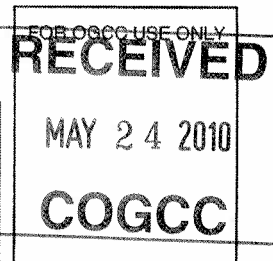
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 05/26/2010	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input checked="" type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remedial cementing	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Joan Proulx Date: 05/24/2010 Email: joan_proulx@oxy.com
Print Name: Joan Proulx Title: Regulatory AnalystCOGCC Approved: David Anderson Title: PE II Date: 5/24/2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	66561	API Number:	05-077-08817-00
2. Name of Operator:	OXY USA Inc.	OGCC Facility ID #	
3. Well/Facility Name:	McDaniel	Well/Facility Number:	11-9
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSE 11 9S 94W 6 PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

While performing frac operations on the McDaniel 11-10 pad, the frac operator frac'd the incorrect well. Oxy is proposing the following remedial cementing procedure for the McDaniel 11-9 well. A rig is available now to perform the remedial cementing procedure.

McDaniel 11-9 remedial cementing procedure:

1. MIRU workover rig. Nipple up BOP.
2. RIH with 3 3/8" bit and 4 1/2" 11.6#/ft casing scraper to 7,450'. POOH.
3. OPTIONAL: RIH with e-line and casing caliper log to identify perms. Correlate on depth using both flag joints: 5,850' - 5,878' and 7,352' - 7,384'. Tag TD to verify well identification. Locate perforation depths.

Estimated depths:	7,272' - 7,274'	Actual depths:	TBD
	7,287' - 7,289'		TBD
	7,301' - 7,303'		TBD
	7,320' - 7,322'		TBD

4. RIH with 2 3/8" workstring, 4 1/2" 11.6#/ft packer and bridge plug. Test tools above perms. Re-set bridge plug and packer to straddle each set of perms and break them down individually, (4 sets) with produced water and establish injection rate. Maximum breakdown pressure 6,000 psig.

5. RIH with e-line and 4 1/2" 11.6# CIBP and CICR. Correlate on depth. Set CIBP at or just below 7,350' and CICR at 7,000'.

6. RIH with 2 3/8" workstring and CICR stinger. Stab into CICR and establish breakdown rate and pressure with fresh water. Maximum breakdown pressure at surface = 6,200 psig. If injection rate is not at least 2.0 BPM at maximum pressure contact engineer.

7. Pressure up backside to 500 psig and hold and monitor. Pump 60 sacks of premium Class G cement with fluid loss additives and 6#/sk of 100 mesh Ottawa Sand. Mix slurry at 16.5 ppg. Displace with 27.1 barrels of fresh water (plus lines). WOC 15 minutes and then perform hesitation squeeze by pumping 1 barrel of water. Wait 30 minutes and pump 1/2 barrel. Wait 30 minutes and pump 1/2 barrel. Repeat hesitation squeeze until maximum squeeze pressure of 6,000 psig achieved or a total displacement volume of 29.8 barrels is pumped (plus lines) whichever comes first. Unstab from retainer and POOH. WOC 96 hours.

Tubing weight in water = 27,908

Upward force from pressure = 26,400

There should be no risk of pumping the string out of the hole.

8. RIH with 3 3/8" bit, 3 strands of 3 3/8" collars and workstring and drill out retainer and BP. Clean out hole to 8,250'. Proceed with new completion program to be provided.

Jaime Adkins
Operations Engineering Advisor

TOC REPORTEDLY @ 2560' ON 1/11/2010 CBL.
CEMENT TICKET INDICATES RETURNS TO
SURFACE.

PER JOAN PROULX ON 5/24/2010.

D.A.