



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

RECEIVED
MAY 06 2010
COGCC

COGCC Operator Number: 100185	Contact Name & Telephone Heather Mitchell	24 hour notice required, contact: <u>DAVE ANDREWS</u> Tel: <u>(970) 456-5262</u>
Name of Operator: EnCana Oil & Gas (USA) Inc.	No: 720-876-3070	
Address: 370 17th Street, Suite 1700	Fax: 720-876-4070	
City: Denver State: CO Zip: 80202		

API Number 05-045-06765	Well Name: Federal Well Number: 6203	Complete the Attachment Checklist <small>Oper OGCC</small>
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec. 26 T6S R99W		
County: Garfield Federal, Indian or State Lease Number: COC33034		
Field Name: Gasaway Field Number: 29560		

Wellbore Diagram	X	
Cement Job Summary		
Wireline Job Summary		
P&A Procedure	X	

Notice of Intent to Abandon **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.507353 Longitude: 108.413668
 GPS Data:
 Date of Measurement: 1/27/2007 PDOP Reading: 4.0 Instrument Operator's Name: Brian Baker
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems Other
 Casing to be Pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing Leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Dakota	9290'	9446'	1/11/1993	B.P. + 2 sx cement + 2 sx cement	9152'/ 5630'
Mancos	5444'	5463'			

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12- 1/4	9-5/8	36#	1591'	477	1591'	0
Production	7- 7/8	4-1/2	11.6#	9481'	1160	9481'	8940' 1591'
S.C. 1.1		4- 1/2"		5636'	INCLUDED ABOVE	5650'	5080'
S.C. 1.2		4- 1/2"		2170'	" "		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5396' with 7.6 sacks cmt on top. CIBP #2: Depth 1650' with 7.6 sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

Perforate and squeeze at 1640 ft. with 28 sacks Leave at least 100 ft. in casing

Perforate and squeeze at 100 ft. with 27 sacks Leave at least 100 ft. in casing Circulate to Surface

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing _____

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing Plugging date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Heather Mitchell Email: heather.mitchell@encana.com
 Signed: [Signature] Title: Engineering Tech Date: 05/05/10

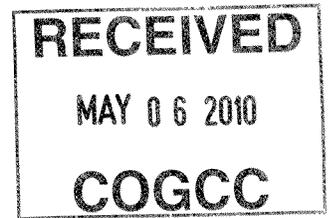
OGCC Approved: [Signature] Title: PE II Date: 5/21/2010

CONDITIONS OF APPROVAL, IF ANY:

1) Provide 24 hour notice of MIRU to Dave Andrews at (970) 456-5262.

Plug & Abandon Procedure

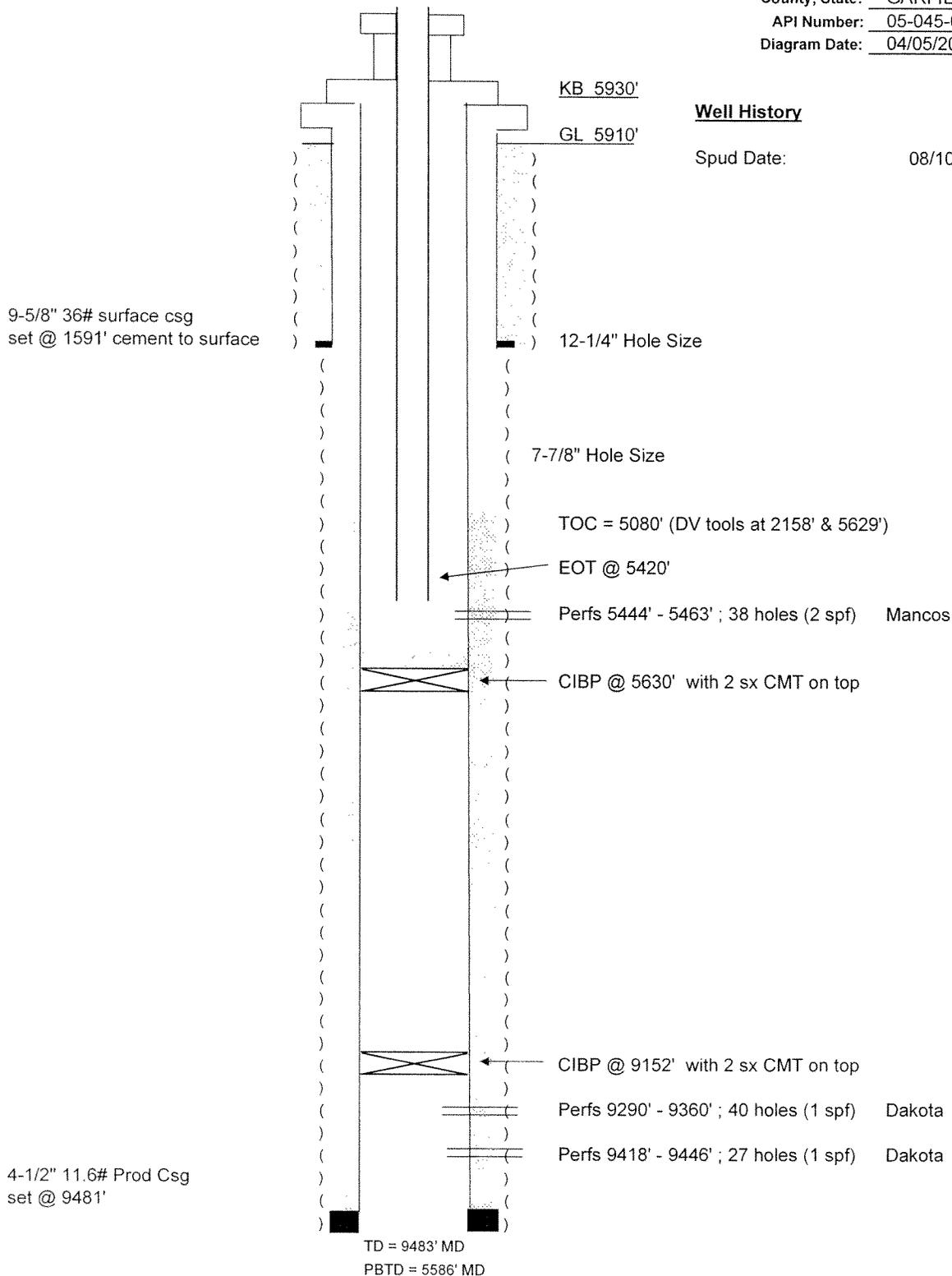
1. Notify the Grand Junction BLM office and COGCC at least 48 hours before plugging operations commence (if plugging is needed).
2. Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
3. MIRU pulling unit.
4. ND wellhead, NU BOP.
5. Load hole.
6. POOH with tubing. Tuboscope tubing on the way out of hole. LD any bad joints.
7. MIRU wireline unit.
8. RIH with wireline and set CIBP set at 5,396 ft.
9. Pressure test well to 300 psig surface pressure. If the well holds pressure, RDMO pulling unit. If the well does not hold pressure, continue to Step 10.
10. Spot 1.55 BBL cement on CIBP at 5,396 ft.
11. RIH with CIBP and perf gun.
12. Set CIBP at 1,650 ft and perforate 2 holes at 1,640 ft.
13. RIH with tubing to 1,630 ft.
14. Attempt to establish circulation to surface up 4-1/2" x 9-5/8" casing annulus.
15. Pump a total of 7.31 BBL cement. 1.55 BBL should be in 4-1/2" casing annulus, and 5.76 BBL should be in the 4-1/2" casing.
16. POOH with tubing.
17. RIH with perf gun.
18. Perforate 2 holes at 100 ft.
19. Set balanced cement plug from 100 ft to surface in casing and annulus (should be about 13.31 BBL).
20. POOH with tubing.
21. Cut off casing 4 ft below ground level and weld on plate.
22. RDMO workover rig.



CURRENT WELLBORE DIAGRAM

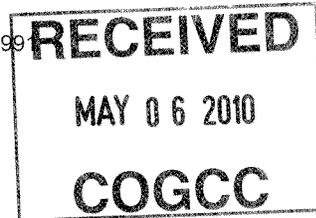
Operator: Encana Oil & Gas (USA) Inc.
 Well Name: FEDERAL 6203
 Lease Number: _____
 Location: SENW Sec 26 T6S R99W
 Field: GASAWAY
 County, State: GARFIELD County, CO
 API Number: 05-045-06765
 Diagram Date: 04/05/2010

1697' FNL & 1407' FWL



Well History

Spud Date: 08/10/199



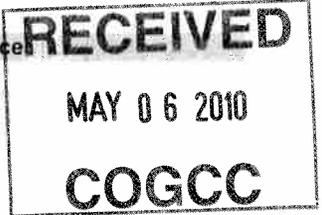
PROPOSED WELLBORE DIAGRAM

1697' FNL & 1407' FWL

Operator: Encana Oil & Gas (USA) Inc.
 Well Name: FEDERAL 6203
 Lease Number: _____
 Location: SENW Sec 26 T6S R99W
 Field: GASAWAY
 County, State: GARFIELD County, CO
 API Number: 05-045-06765
 Diagram Date: 04/20/2010

Well History

Spud Date: 07/10/1991



9-5/8" 36# surface csg set @ 1591' cement to surface

4-1/2" 11.6# Prod Csg set @ 9481'

