



FORM 6

Rev. 12/05



Colorado
Oil and Gas Conservation Commission



DE: IAS ET: OE: ES: DA

RECEIVED
MAY 06 2010
COGCC

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 100185
Name of Operator: EnCana Oil & Gas (USA) Inc.
Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202

Contact Name & Telephone
Heather Mitchell
No: 720-876-3070
Fax: 720-876-4070

24 hour notice required,
contact:
DAVE ANDREWS
Tel: (970) 456-5262

API Number 05-045-06765
Well Name: Federal Well Number: 6203
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec. 26 T6S R99W
County: Garfield Federal, Indian or State Lease Number: COC33034
Field Name: Gasaway Field Number: 29560

Complete the Attachment Checklist

Wellbore Diagram	Oper	OGCC
Cement Job Summary		
Wireline Job Summary		
P&A Procedure	X	

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon
Latitude: 39.507353 Longitude: 108.413668
GPS Data:
Date of Measurement: 1/27/2007 PDOP Reading: 4.0 Instrument Operator's Name: Brian Baker
Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement:
Fish in Hole: ☐ Yes ☒ No If yes, explain details below
Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below
Details:

Current and Previously Abandoned Zones					
Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Dakota	9290'	9446'	1/11/1993	B.P. + 2 sx cement + 2 sx cement	9152'/ 5630'
Mancos	5444'	5463'			

Casing History							
String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12- 1/4	9-5/8	36#	1591'	477	1591'	0
Production	7- 7/8	4-1/2	11.6#	9481'	1160	9481'	8946' 1591'
S.C. 1.1		4- 1/2"		5636'	INCLUDED ABOVE	5650'	5080'
S.C. 1.2		4- 1/2"		2170'	" "		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5396' with 7.6 sacks cmt on top. CIBP #2: Depth 1650' with 7.6 sacks cmt on top.

NOTE: Two (2) sacks cement required on all CIBPs.

Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
Perforate and squeeze at 1640 ft. with 28 sacks Leave at least 100 ft. in casing
Perforate and squeeze at 100 ft. with 27 sacks Leave at least 100 ft. in casing Circulate to Surface
Perforate and squeeze at ft. with sacks Leave at least 100 ft. in casing
Set sacks half in, half out surface casing from ft. to ft.
Set sacks at surface
Cut four feet below ground level, weld on plate Dry-Hole Marker: ☒ Yes ☐ No
Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of in. casing Plugging date:
*Wireline Contractor: *Cementing Contractor:
Type of Cement and Additives Used:
*Attach job summaries.

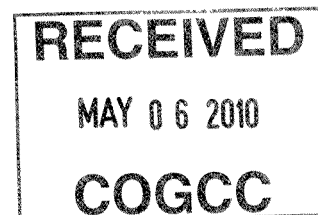
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Heather Mitchell Email: heather.mitchell@encana.com
Signed: Heather Mitchell Title: Engineering Tech Date: 05/05/10
OGCC Approved: David Andrews Title: PE II Date: 5/21/2010
CONDITIONS OF APPROVAL, IF ANY:

1) Provide 24 hour notice of MIRU to Dave Andrews at (970) 456-5262.

Plug & Abandon Procedure

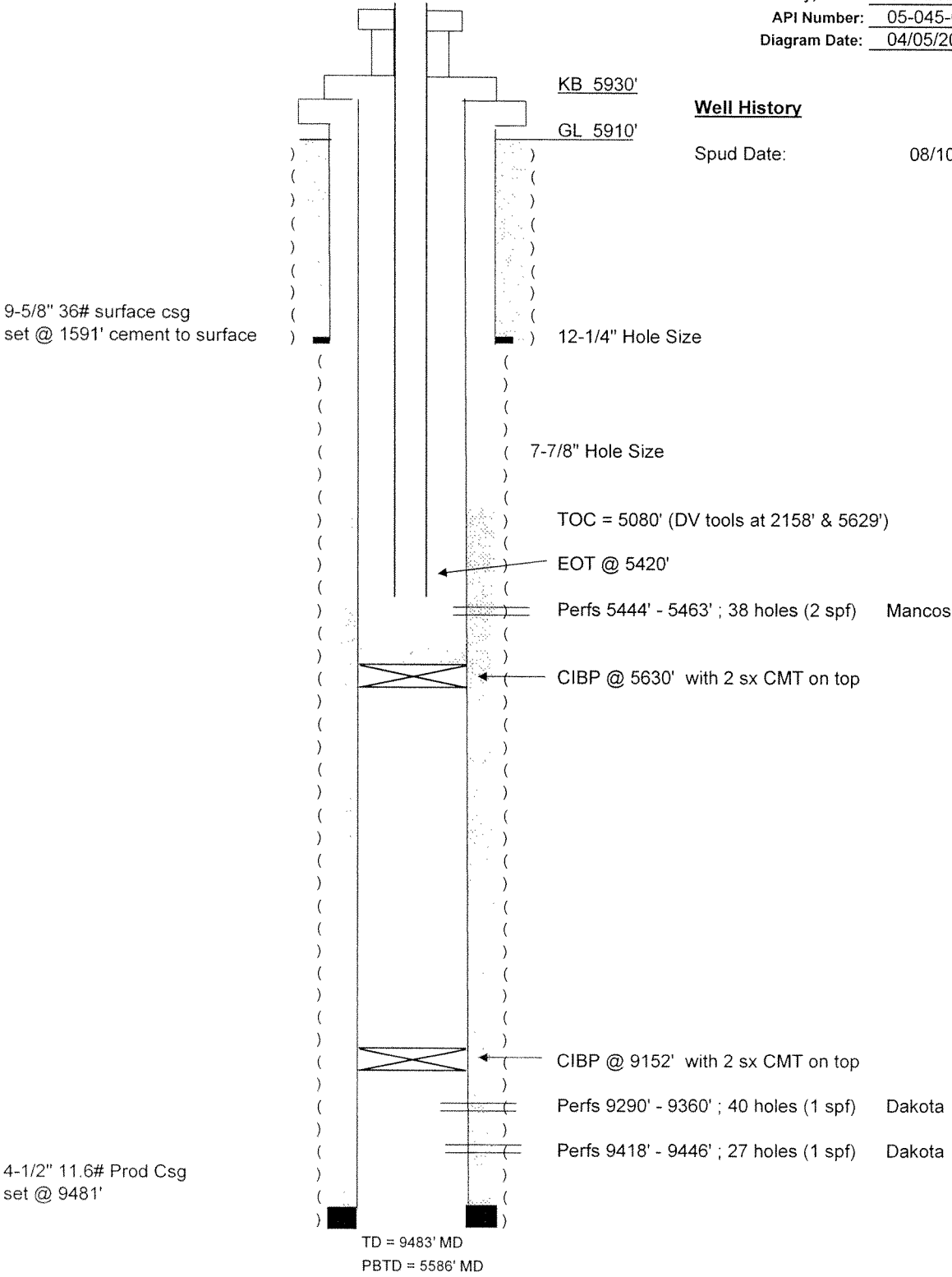
1. Notify the Grand Junction BLM office and COGCC at least 48 hours before plugging operations commence (if plugging is needed).
2. Hold a pre-job safety meeting. Discuss all aspects of the procedure with any involved personnel. Identify and address any safety concerns before the job begins.
3. MIRU pulling unit.
4. ND wellhead, NU BOP.
5. Load hole.
6. POOH with tubing. Tuboscope tubing on the way out of hole. LD any bad joints.
7. MIRU wireline unit.
8. RIH with wireline and set CIBP set at 5,396 ft.
9. Pressure test well to 300 psig surface pressure. If the well holds pressure, RDMO pulling unit. If the well does not hold pressure, continue to Step 10.
10. Spot 1.55 BBL cement on CIBP at 5,396 ft.
11. RIH with CIBP and perf gun.
12. Set CIBP at 1,650 ft and perforate 2 holes at 1,640 ft.
13. RIH with tubing to 1,630 ft.
14. Attempt to establish circulation to surface up 4-1/2" x 9-5/8" casing annulus.
15. Pump a total of 7.31 BBL cement. 1.55 BBL should be in 4-1/2" casing annulus, and 5.76 BBL should be in the 4-1/2" casing.
16. POOH with tubing.
17. RIH with perf gun.
18. Perforate 2 holes at 100 ft.
19. Set balanced cement plug from 100 ft to surface in casing and annulus (should be about 13.31 BBL).
20. POOH with tubing.
21. Cut off casing 4 ft below ground level and weld on plate.
22. RDMO workover rig.



CURRENT WELLBORE DIAGRAM

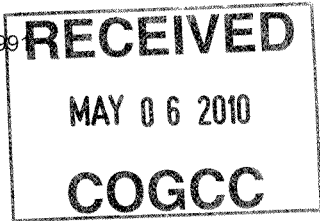
Operator:	Encana Oil & Gas (USA) Inc.
Well Name:	FEDERAL 6203
Lease Number:	
Location:	SENW Sec 26 T6S R99W
Field:	GASAWAY
County, State:	GARFIELD County, CO
API Number:	05-045-06765
Diagram Date:	04/05/2010

1697' FNL & 1407' FWL



Well History

Spud Date: 08/10/1999



PROPOSED WELLBORE DIAGRAM

1697' FNL & 1407' FWL

Operator:	Encana Oil & Gas (USA) Inc.
Well Name:	FEDERAL 6203
Lease Number:	
Location:	SENW Sec 26 T6S R99W
Field:	GASAWAY
County, State:	GARFIELD County, CO
API Number:	05-045-06765
Diagram Date:	04/20/2010

KB 5930'

Well History

GL 5910'

Spud Date: 07/10/1991

9-5/8" 36# surface csg
set @ 1591' cement to surface

4-1/2" 11.6# Prod Csg
set @ 9481'

