

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Wednesday, May 19, 2010 3:12 PM
To: Kubeczko, Dave
Subject: FW: BOPCO LP Yellow Creek Federal 12-32-1, SWNE Sec 12 T1S R98W, Rio Blanco County, Form 2A (#400054579) Review

Scan No 2033126 CORRESPONDENCE 2A#400054579

From: Haddock, Reed [mailto:RHaddock@BassPet.Com]
Sent: Wednesday, May 12, 2010 11:59 AM
To: Kubeczko, Dave
Subject: RE: BOPCO LP Yellow Creek Federal 12-32-1, SWNE Sec 12 T1S R98W, Rio Blanco County, Form 2A (#400054579) Review

Dave: BOPCO, L.P. concurs with the COGCC COA's listed below. We will be using a closed loop system. We will have 110 percent containment, and we will keep the moisture content of the drill cuttings as low as possible. Concerning Item # 2 BOPCO L.P. did show the 400' radius from the boundary of the plat. Reed

From: Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]
Sent: Wednesday, May 12, 2010 11:46 AM
To: Haddock, Reed
Subject: BOPCO LP Yellow Creek Federal 12-32-1, SWNE Sec 12 T1S R98W, Rio Blanco County, Form 2A (#400054579) Review

Reed,

I have been reviewing the Yellow Creek Federal 12-32-1 **Form 2A** (#400054579). COGCC requests the following clarifications regarding the data BOPCO LP has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment.

1. **General:** Due to the highly fractured nature of the surface material in the area, the following conditions of approval (COAs) will apply:
 - COA 9** - Reserve pit must be lined or a closed loop system must be implemented.
 - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.
 - COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.
2. **Rule 303.d.(3).C.:** The Location Drawing (Sheet 2b of 10) does not show the 400-foot radius from the edge of disturbance showing all visible improvements. This drawing should show any improvements, particularly the proposed location of the gas pipeline.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issue also needs to be addressed prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG

Oil and Gas Location Assessment Specialist

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