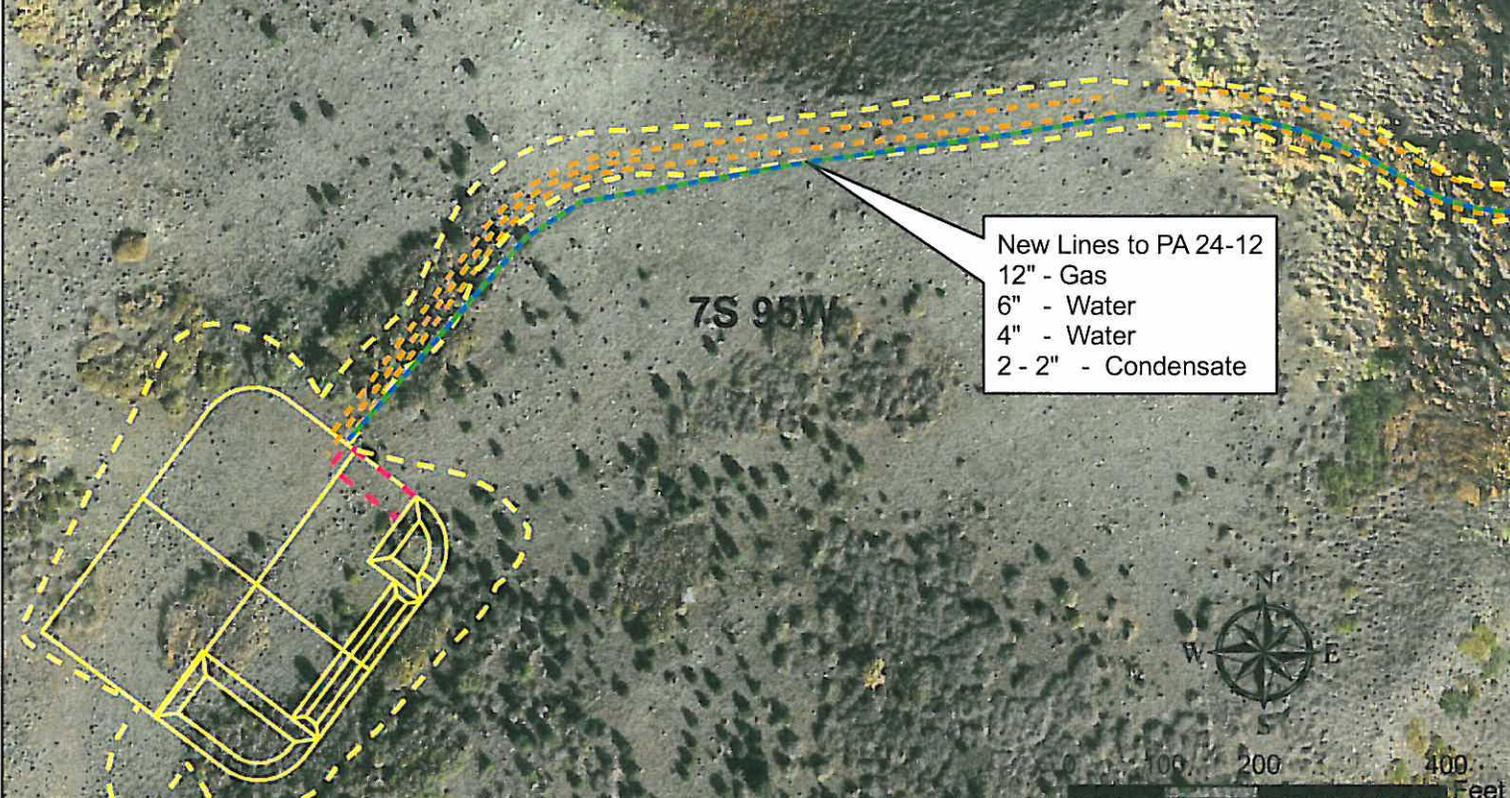
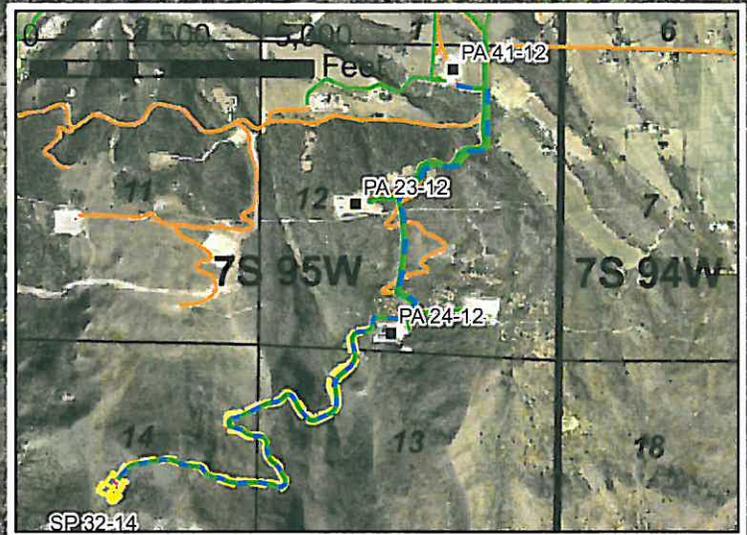


Geologist Information

General: New location, 16 wells (2 first)
 Ownership: FED surface/ FED minerals
 SUA Status: N/A
 Spacing Units: Section 14 – 640 acre unit
 Adjacent Owners: 11795 LLC, BLM



New Lines to PA 24-12
 12" - Gas
 6" - Water
 4" - Water
 2 - 2" - Condensate

Plan of Development

Access: Use access from north east as shown
 Drilling: Conventional rig (efficiency rig – 2nd visit)
 Cuttings: In trench on location. If more room is needed, cuttings will be taken to trench on PA 23-12 pad.
 SIMOPS: No (Yes, for efficiency visit)
 Completion: Frac on pad (Remote frac pad TBD for efficiency visit)
 Flowback: on pad (TBD for efficiency visit)
 Prod Equip: Production equipment to be on NE side of pad.
 Pipeline: New 12" gas/ 4" and 6" water/ 2 -2" condensate lines to be run from pad, along access road and tie into lines at the PA 24-12 pad. Water and condensate to be piped to Doghead tank pad (near PA 41-12 pad).

Legend

- Proposed Road
- Proposed Production Equipment Area
- Proposed Daylight Line
- Proposed Pad or Pit
- Proposed Pipeline Alignment
- Pipeline (Valley)
- Existing Road

Williams Production RMT

SP 32-14 Plan of Development
 T7S R95W, Section 14

Date Prepared: April 21, 2010

