

Form 2 doc # 2096821

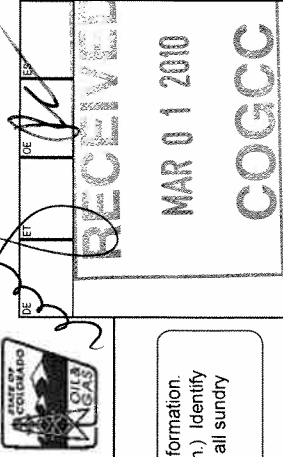
State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE



This notice is to be used for general, technical and environmental sundry information. Describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)



1. OGCC Operator Number:	100185	4. Contact Name	
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.	5. Contact Name	Judith Walter
3. Address:	370 17th St. Suite 1700	6. Phone:	720-876-3702
City:	Denver	State:	CO
Zip:	80031	Fax:	720-876-4702
5. API Number	05-045-09140-0000	OGCC Facility ID Number	
6. Well/Facility Name:	Cedar Bench	7. Well/Facility Number	6311
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NE1/4 Sec 28, T6S, R100W, 6 P.M.		
9. County:	Garfield	10. Field Name:	Gasaway
11. Federal, Indian or State Lease Number:	COC48964A ~ CEDAR BENCH UNIT DK-A		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:	FNL/FSL	FEL/FWL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

GPS DATA:	
Date of Measurement	PDOP Reading
Instrument Operator's Name	

<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
Unit configuration	
<input type="checkbox"/> Remove from surface bond	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	To:
Plugging Bond:	<input type="checkbox"/> Blanket	<input type="checkbox"/> Individual
Effective Date:		

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built?	Date well shut in or temporarily abandoned:
Is site ready for inspection?	Has Production Equipment been removed from site?
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	(6 mos from date casing set)
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date

<input type="checkbox"/> RECLAMATION:	Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input checked="" type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:
<input type="checkbox"/> E&P Waste Disposal	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Status Update/Change of Remediation Plans	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

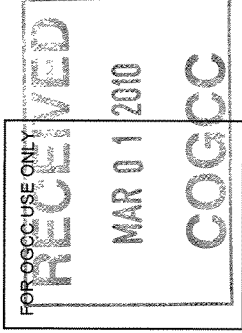
Signed:	Judith Walter	Date:	2/24/10	Email:	judith.walter@encana.com
Print Name:	Judith Walter	Title:	Regulatory Analyst		

COGCC Approved:		Title:	EIT II	Date:	4/30/2010
CONDITIONS OF APPROVAL, IF ANY:					

Fax -> opr 576/2010

V & Form Processed

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	100185	API Number:	05-045-09140-0000
2. Name of Operator:	EnCana Oil & Gas (USA) Inc. OGCC Facility ID #		
3. Well/Facility Name:	Cedar Bench	Well/Facility Number:	6311
4. Location (QtrQtr, Sec. Twp, Rng, Meridian):	NENW Sec 28, T6S, R100W, 6 P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Objective

Perform Remedial Operations to allow completion of Mancos Formation

Summary

Before completion of Mancos interval, well will be tagged for fill with slickline. Existing tubing will be pulled out of hole. Based on fill amount, well will need to be cleaned out if necessary. Plug will then be set over top of pre-existing producing interval. Once isolated, casing integrity test will be run in conjunction with a cement bond log to determine top of cement. Based on casing integrity and cement bond log additional remediation may be required. If no remediation is required, Stage 1 of Mancos interval will be perforated then frac'd over a series of pre-determined stages with an isolation plug set in between each stage. Once final stage is frac'd, all plugs will be drilled out, tubing will be snubbed in the hole and the well put on production.

Procedure – Slickline Tag

1. MIRU slickline truck. Hold pre-job JSA/safety meeting.
2. Run in hole and note if there are any tight spots and the corresponding depth. Continue out of tubing until fill is tagged or PBTD is reached.
3. RDMO slickline truck and report PBTD and tight spots.

Procedure – Pull Tubing & Cleanout

1. MIRU service rig. Hold rig inspections and pre-job JSA/safety meeting.
2. Kill well by circulating produced water (8.4 PPG). NDWH and NU BOPE and test.
3. Rig up EMI tubing inspection tools. POOH w/ 2 3/8" tbg EOT 8079' & inspect tbg. Lay down any bad jts.
4. Based on amount of fill from Slickline Tag, RIH and clean well out to PBTD. POOH with tubing and tools.
5. TIH with tubing and full-bore scraper and make scraper run to PBTD. POOH with tubing and tools.
6. ND BOPE. NU Production Tree. RDMO

Procedure – MIT & CBL

1. MIRU wireline unit. Hold pre-job JSA/safety meeting.
2. RIH and Set CIBP @ 8000' and dump bail 2 sacks (50') cement on top of CIBP.
3. RIH with Multi-Arm Imaging Tool (MIT) to top of CIBP and log to surface. POOH.
4. RIH with Cement Bond Log (CBL) to top of CIBP and log to surface. POOH.
5. RDMO wireline unit. Based on CBL and MIT log determine if any remedial work is required in order to continue with completion operations. TOC = 7400'.

Procedure – Perf & Frac

1. MIRU wireline unit. Hold pre-job JSA/safety meeting.
2. ND Production Tree. NU 10K Frac Tree
3. Pressure Test 10K Frac Tree.
4. RIH and Perforate Stage 1 according to designed perf depths. POOH.
5. MIRU frac equipment. Hold pre-job JSA/safety meeting.
6. Frac Stage 1 according to designed pump schedule.
7. RIH Set Isolation Plug and perforate Stage 2 according to designed perf depths. POOH.
8. Repeat steps 4 through 6 above till all stages have been frac'd as planned.
9. RDMO Frac Equipment
10. RIH with wireline and set kill plug @ 2000'
11. ND Frac Tree, NU Production Tree

Procedure – Cleanout & Tubing Land

- 1) MIRU 2" Coil Tubing Unit. Hold pre-job JSA/safety meeting.
- 2) NU Quad BOP on wellhead equipment and test accordingly.
- 3) RIH with BHA consisting of coil connector, dual back pressure valve, hydraulic disconnect, dual circulating sub, 2.88" motor, ported bit sub, and 3.80" 4 blade mill.
- 4) Clean well out to top of CIBP @ 7950'. POOH
- 5) RDMO CT Unit.
- 6) MIRU Snubbing Unit. Hold pre-job JSA/safety meeting.
- 7) Snub tubing back in hole and land according to designed landing depth.
- 8) ND Snubbing Unit, NU production tree.
- 9) RD and put well on production.

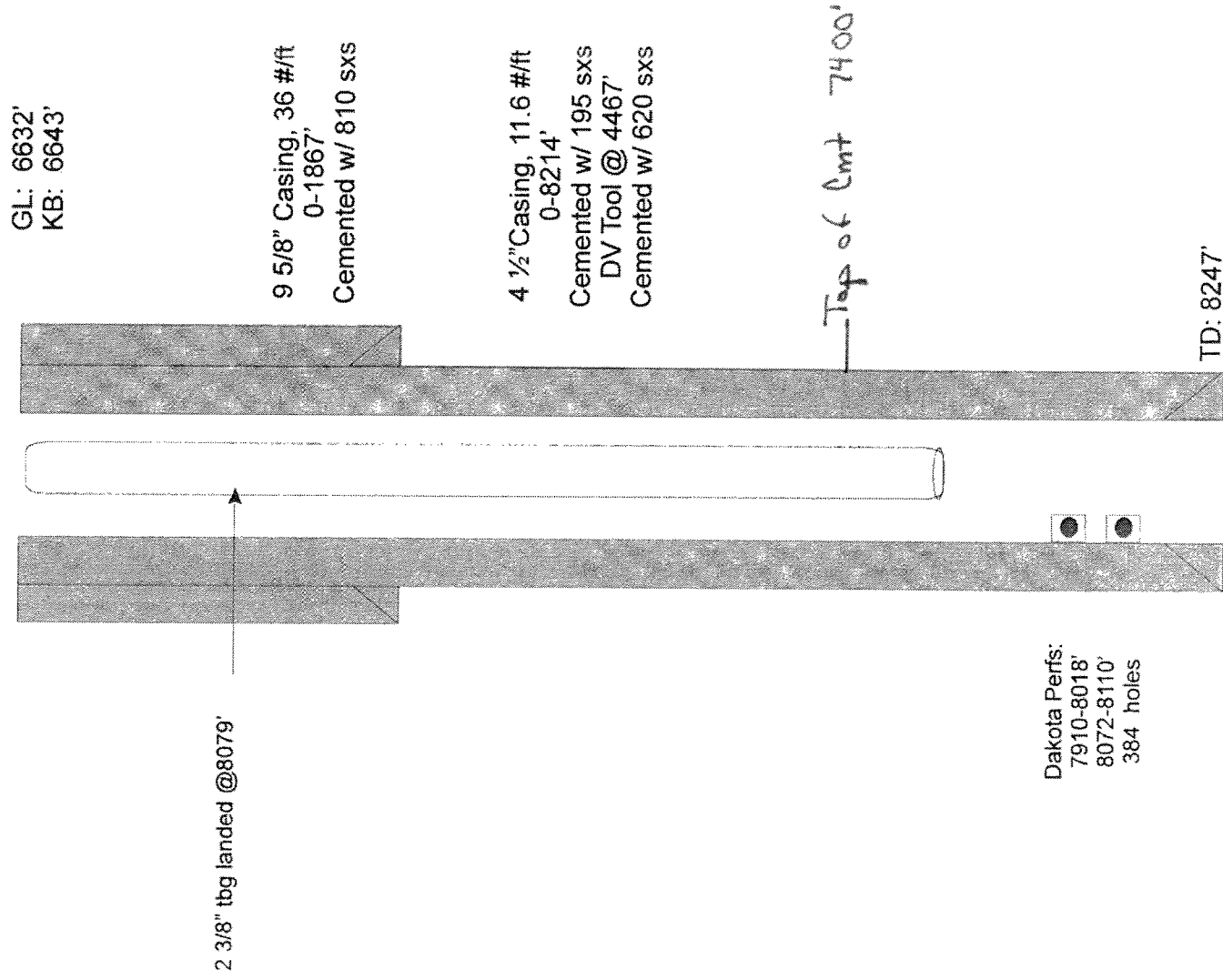
See attached current Wellbore Diagram  
See attached proposed Wellbore Diagram  
Form 2 for Recompletion filed

# Cedar Bench #11 6311

Operator: EnCana Oil & Gas (USA) Inc.  
Field: Gasaway  
Location: NENW Sec 28-T6S-R100W

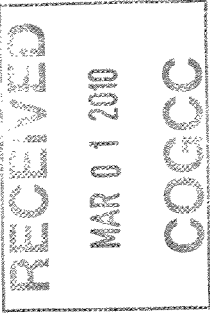
Spud Date: 06/28/2003  
Dakota Compl: 08/04/2003  
Dakota Recompl: 03/23/2004

RECEIVED  
MAR 01 2010  
COGCC



PROPOSED WELLBORE DIAGRAM

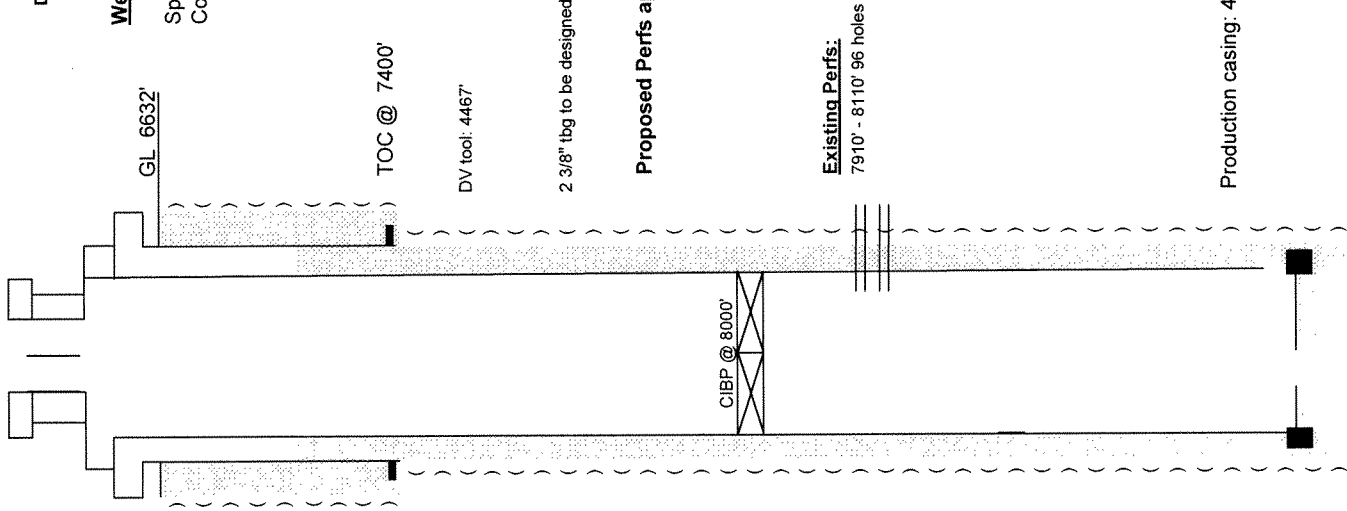
Operator: EnCana Oil & Gas (USA) Inc.  
Well Name: Cedar Bench 6311  
Bottom Hole Location: NE NW sec 28-T6S-R100W  
Surface Hole Location: NE NW sec 28-T6S-R100W  
Field: Gasaway  
County, State: Garfield  
API Number: 05-045-09140-0000  
Diagram Date: 02/26/2010



Well History

Spud Date: 06/28/2003  
Comp Date: 08/04/2003

9 5/8" 36# to 1867  
cmt w/ 810 sx



Production casing: 4.5 11.6# to 8214'

Existing Perfs:  
7910' - 8110' 96 holes

Dakota Fm

Proposed Perfs approx 4400 - 7950'

2 3/8" tbq to be designed landing depth

DV tool: 4467'

TOC @ 7400'

GL 6632'