

FORM
17
Rev
6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|-------------------------------|----|----|----|
| DE | ET | OE | ES |
| Document Number: 400041259 | | | |

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

| | | |
|---|---|--|
| 1. OGCC Operator Number: <u>56565</u> | 3. BLM Lease No: _____ | 11. Date of Test: <u>02/08/2010</u> |
| 2. Name of Operator: <u>MERIT ENERGY COMPANY</u> | | 12. Well Status: <input type="checkbox"/> Flowing |
| 4. API Number; <u>05-123-09915-00</u> | 5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input type="checkbox"/> Shut In <input type="checkbox"/> Gas Lift |
| 6. Well Name: <u>ANGELA</u> | Number: <u>1</u> | <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Injection |
| 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWNE,28,2N,66W,6</u> | | <input type="checkbox"/> Clock/Intermitter |
| 8. County <u>WELD</u> | 9. Field Name: <u>SPINDLE</u> | <input type="checkbox"/> Plunger Lift |
| 10. Minerals: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian | | 13. Number of Casing Strings: |
| | | <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner? |

| 14. EXISTING PRESSURES | | | | | |
|-------------------------------|--------------------|---------------|---------------------|--------------|-----------|
| Record all pressures as found | Tubing: <u>320</u> | Tubing: _____ | Prod Csg <u>400</u> | Intermediate | Surf. Csg |
| | Fm: _____ | Fm: _____ | Fm: _____ | Csg: _____ | <u>0</u> |

| BRADENHEAD TEST | | | | | | | |
|--|------------------------|------------|-------------|---------------|---------------------|------------------|---|
| Buried valve? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | |
| | | 00:00 | 320 | | 400 | | D |
| | | 05:00 | 320 | | 400 | | D |
| | | 10:00 | 320 | | 400 | | D |
| | | 15:00 | 320 | | 400 | | D |
| | | 20:00 | 320 | | 400 | | D |
| | | 25:00 | 320 | | 400 | | D |
| | 30:00 | 320 | | 400 | | D | |
| BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | | | | | | | |
| Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____ Sample cylinder number: _____ | | | | | | | |
| Instantaneous Bradenhead PSIG at end of test: > <u>0</u> | | | | | | | |

| INTERMEDIATE CASING TEST | | | | | | | |
|---|------------------------|------------|-------------|---------------|---------------------|------------------|--|
| Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas | Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid | | | | | | | |
| Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____ Sample cylinder number: _____ | | | | | | | |
| Instantaneous Intermediate Casing PSIG at end of test: > | | | | | | | |

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Scott Nestor Title: Lead Pumper Phone: (303) 857.6766

Signed: Michal K White Title: Regulatory Analyst Date: 2/17/2010

Witnessed By: _____ Title: _____ Agency: _____