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Form 3160-3  
(February 2005)

**BOPCO, L.P.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>COC-59395</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>BOPCO, L.P.</b>		7. If Unit or CA Agreement, Name and No. <b>YCF Unit COC-68597X</b>
3a. Address <b>9949 Oswego St. Suite 200 Parker, CO. 80134</b>		8. Lease Name and Well No. <b>Yellow Creek Federal 29-13-1</b>
3b. Phone No. (include area code) <b>303-799-5080</b>		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>2113' FSL &amp; 856' FWL NWSW</b> At proposed prod. zone <b>Same as above</b>		10. Field and Pool, or Exploratory <b>Exploratory</b>
14. Distance in miles and direction from nearest town or post office* <b>36.3 miles west of Meeker, CO</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec. 29, T1N. R98W. 6th</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>856'</b>	16. No. of acres in lease <b>1920</b>	17. Spacing Unit dedicated to this well <b>40 Acres</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>NA</b>	19. Proposed Depth <b>11,589'</b>	20. BLM/BIA Bond No. on file <b>COB000050</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>6,790' GR</b>	22. Approximate date work will start* <b>07/15/2008</b>	23. Estimated duration <b>30 Days</b>

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature <i>Ginger Stringham</i>	Name (Printed/Typed) <b>Ginger Stringham</b>	Date <b>07/06/2007</b>
Title <b>Agent</b>		

Approved by (Signature) <i>Kent E. Walter</i>	Name (Printed/Typed) <b>Kent E. Walter</b>	Date <b>7/2/09</b>
Title <b>Acting Field Manager</b>	Office <b>White River Field Office-Meeker, CO</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**APPROVED FOR A PERIOD  
NOT TO EXCEED 2 YEARS**

**"Conditions of Approval Attached"**

**"APPROVAL TO FLARE GRANTED  
WHILE DRILLING AND TESTING"**

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