

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400025116
Plugging Bond Surety
20030009

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: NOBLE ENERGY INC 4. COGCC Operator Number: 100322

5. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202

6. Contact Name: KATE SHIRLEY Phone: (303)228-4449 Fax: (303)228-4286
Email: kshirley@nobleenergyinc.com

7. Well Name: SHERWOOD L Well Number: 30-28D

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8250

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 30 Twp: 3N Rng: 66W Meridian: 6
Latitude: 40.200800 Longitude: -104.827060

Footage at Surface: 733 FNL/FSL FNL 842 FEL/FWL FWL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4820 13. County: WELD

14. GPS Data:

Date of Measurement: 06/04/2009 PDOP Reading: 2.1 Instrument Operator's Name: DAVID C. HOLMES

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 75 FSL 2620 FWL _____ FEL/FWL 75 FSL 2620 FWL _____
Sec: 19 Twp: 3N Rng: 66W Sec: 19 Twp: 3N Rng: 66W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 338 ft

18. Distance to nearest property line: 105 ft 19. Distance to nearest well permitted/completed in the same formation: 873 ft

20. **LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CODELL	CODL	407-87	160	GWA
J-SAND	JSND	232-23	160	GWA-SEE COMMENTS
NIOBRARA	NBRR	407-87	160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20030012

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
PLEASE SEE ATTACHED OIL AND GAS LEASE

25. Distance to Nearest Mineral Lease Line: 149 ft 26. Total Acres in Lease: 77

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	600	252	600	0
1ST	7+7/8	4+1/2	11.6	8,250	555	8,250	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE USED. THE CEMENT TOP FOR THE FIRST STRING WILL BE 200' ABOVE NIOBRARA. THIS WELL IS PART OF THE SHERWOOD L 30-30D PAD. THIS WELL WILL BE ON THE SAME PAD AS THE SHERWOOD L 30-32D, SHERWOOD L 30-29D, SHERWOOD L30-30D, AND SHERWOOD L 30-31D. UNIT CONFIGURATION : SECTION 19, T3N, R66W IS SESW & SWSE. SECTION 30, T3N, R66W IS NWNE & NENW.

34. Location ID: 336438

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: KATE SHIRLEY

Title: REGULATORY SPECIALIST Date: 12/29/2009 Email: kshirley@nobleenergyinc.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline Director of COGCC Date: 2/7/2010

API NUMBER
05 123 31126 00

Permit Number: _____ Expiration Date: 2/6/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Location is less than 150 feet from the property line; exception granted

1) Provide 24 hour notice of MIRU to Bo Brown at 970-397-4124 or e-mail at bo.brown@state.co.us. 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara and from 200' below Sussex to 200' above Sussex. Verify coverage with cement bond log. 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

RULE 603.a.(2) EXCEPTION LOCATION (PROPERTY LINE @ 38') REVIEWED BY CDPHE FOR FORM 2A, GRANTED BY COGCC

Attachment Check List

Att Doc Num	Name	Doc Description
1769778	SURFACE CASING CHECK	LF@2213934 1769778.00000
400025228	WELL LOCATION PLAT	LF@2209127 400025228
400025230	OIL & GAS LEASE	LF@2209130 400025230
400025231	30 DAY NOTICE LETTER	LF@2209131 400025231
400025232	DEVIATED DRILLING PLAN	LF@2209132 400025232
400025233	EXCEPTION LOC REQUEST	LF@2209133 400025233
400025234	PROPOSED SPACING UNIT	LF@2209134 400025234
400025260	FORM 2 SUBMITTED	LF@2209135 400025260

Total Attach: 8 Files