

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400018216
Plugging Bond Surety
20070091

3. Name of Operator: UNIOIL 4. COGCC Operator Number: 90950

5. Address: 1775 SHERMAN ST STE 3000
City: DENVER State: CO Zip: 80203

6. Contact Name: Sarah Garrett Phone: (303)860-5803 Fax: (303)860-5838
Email: sgarrett@petd.com

7. Well Name: Reichert Well Number: 29PDU

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 7636

WELL LOCATION INFORMATION

10. QtrQtr: NWSE Sec: 29 Twp: 4N Rng: 67W Meridian: 6
Latitude: 40.283500 Longitude: -104.913470

Footage at Surface: 2421 ^{FNL/FSL} FSL 2296 ^{FEL/FWL} FEL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4970 13. County: WELD

14. GPS Data:

Date of Measurement: 05/05/2009 PDOP Reading: 6.0 Instrument Operator's Name: Thomas G Carlson PLS 24657

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: ^{FNL/FSL} 1319 ^{FEL/FWL} FSL 2478 ^{FEL} FEL Bottom Hole: ^{FNL/FSL} 1319 ^{FEL/FWL} FSL 2478 ^{FEL} FEL
Sec: 29 Twp: 4N Rng: 67W Sec: 29 Twp: 4N Rng: 67W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1890 ft

18. Distance to nearest property line: 191 ft 19. Distance to nearest well permitted/completed in the same formation: 774 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J Sand	JSND	N/A	160	GWA
Niobrara Codell	NB-CD	407-87	160	E/2SW4 & W/2SE4
Sussex Shannon	SX-SN	N/A	160	E/2SW4 & W/2SE4

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20070028

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Reichert: Township 4 North, Range 67 West, 6th P.M., Section 21: W/2, Section 29: SE/4

25. Distance to Nearest Mineral Lease Line: 33 ft 26. Total Acres in Lease: 480

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	580	240	580	0
S.C. 1.1	7+7/8	4+1/2	10.5	7,636	200	7,636	4,000

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Conductor casing will not be used. Well is on the same pad as the following: Reichert 33-29U, 43-29U, 29DDU, 29SDU.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sarah Garrett

Title: Landman Date: 12/21/2009 Email: sgarrett@petd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/26/2010

API NUMBER 05 123 31079 00	Permit Number: _____	Expiration Date: <u>1/25/2012</u>
CONDITIONS OF APPROVAL, IF ANY: _____		

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Note surface casing setting depth change from 400' to 580'. Increase cement coverage accordingly. 2) Provide 24 hour notice of MIRU to Ed Binkley at 970-506-9834 or e-mail at ed.binkley@state.co.us 3) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara and from 200' below Shannon to 200' above Sussex. Verify coverage with cement bond log. 4) Run and submit Directional Survey from TD to base of surface casing. The operator shall comply with Rule 321, and it shall be the operator's responsibility to ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Location is outside the window and is more than 50 feet from an existing well; exception granted

Location is outside the window and is more than 50 feet from an existing well; exception granted

Attachment Check List

Att Doc Num	Name	Doc Description
400018219	30 DAY NOTICE LETTER	LF@2201796 400018219
400018220	WELL LOCATION PLAT	LF@2201798 400018220
400018221	TOPO MAP	LF@2201801 400018221
400018222	DEVIATED DRILLING PLAN	LF@2201803 400018222
400018223	EXCEPTION LOC WAIVERS	LF@2201805 400018223
400018224	EXCEPTION LOC REQUEST	LF@2201807 400018224
400018225	PROPOSED SPACING UNIT	LF@2201809 400018225
400023914	PROPOSED SPACING UNIT	LF@2201813 400023914
400023915	PROPOSED SPACING UNIT	LF@2201815 400023915
400023916	FORM 2 SUBMITTED	LF@2201817 400023916

Total Attach: 10 Files