

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400011796
Plugging Bond Surety
20040083

3. Name of Operator: PIONEER NATURAL RESOURCES USA INC 4. COGCC Operator Number: 10084

5. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202

6. Contact Name: Georgina Kovacic Phone: (303)675-2611 Fax: (303)294-1251
Email: georgina.kovacic@pxd.com

7. Well Name: Rattler Well Number: 33-23 Tr

8. Unit Name (if appl): NA Unit Number: NA

9. Proposed Total Measured Depth: 1400

WELL LOCATION INFORMATION

10. QtrQtr: NW/SE Sec: 23 Twp: 33S Rng: 67W Meridian: 6
Latitude: 37.154480 Longitude: -104.853580

Footage at Surface: 1716 FNL/FSL FSL 1713 FEL/FWL FEL

11. Field Name: Purgatoire River Field Number: 70830

12. Ground Elevation: 7323 13. County: LAS ANIMAS

14. GPS Data:

Date of Measurement: 09/29/2009 PDOP Reading: 4.0 Instrument Operator's Name: R. Coberly

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 1000 ft

18. Distance to nearest property line: 404 ft 19. Distance to nearest well permitted/completed in the same formation: 1330 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Raton	RTON	NA		NA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See Attached

25. Distance to Nearest Mineral Lease Line: 404 ft 26. Total Acres in Lease: 7074

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Drilling pit

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	12+3/4	12+3/4	33.38	6			
SURF	11+8	8+5/8	24	540	113	540	0
S.C. 1.1	7+7/8	5+1/2	15.5	1,400	207	1,400	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Surface casing exception required for 540' COGCC requires a casing depth of 630'. This would leave behind ~8ft (25%) of Net Raton Coal. Deepest water well is 3655 feet to the NE.

34. Location ID: 311918

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Georgina Kovacik

Title: Engineering Tech Date: 11/2/2009 Email: georgina.kovacik@pxd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 12/22/2009

API NUMBER
05 071 09673 00

Permit Number: _____ Expiration Date: 12/21/2011

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Provide 48 hour notice of MIRU to John Duran at 719-846-4715. 2) Provide cement coverage of production casing from TD to surface casing shoe or above. Verify coverage with cement bond log. NOTE: There is a water well ½-mile to 1-mile from the proposed well location with bottom hole elevation deeper than the proposed surface casing setting depth that may be completed in a coal seam of interest for this well (985' @3600' NE). Exception for 540' of surface casing granted, otherwise 740' of surface casing would be needed to cover all water wells within a 1-mile radius. 3) Immediately cease operations and notify the COGCC in the event of any operational problem that could impact water wells in the area.

Attachment Check List

Att Doc Num	Name	Doc Description
2109216	SURFACE CASING CHECK	LF@2185913 2109216.00000
400012562	WELL LOCATION PLAT	LF@2174823 400012562
400012563	TOPO MAP	LF@2174824 400012563
400012564	30 DAY NOTICE LETTER	LF@2174825 400012564
400012565	CONSULT NOTICE	LF@2174826 400012565
400012566	LEGAL/LEASE DESCRIPTION	LF@2174827 400012566
400012567	CONST. LAYOUT DRAWINGS	LF@2174828 400012567
400012831	FORM 2 SUBMITTED	LF@2174829 400012831

Total Attach: 8 Files