

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
400006464
Plugging Bond Surety
20010124

3. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP 4. COGCC Operator Number: 47120

5. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-3779

6. Contact Name: Cheryl Light Phone: (720)929-6461 Fax: (720)929-7461
Email: Cheryl.Light@anadarko.com

7. Well Name: TALON VIEW Well Number: 22-9

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8273

WELL LOCATION INFORMATION

10. QtrQtr: SENW Sec: 9 Twp: 1S Rng: 67W Meridian: 6
Latitude: 39.982130 Longitude: -104.898590

Footage at Surface: 1559 FNL/FSL FNL 1321 FEL/FWL FWL

11. Field Name: Spindle Field Number: 77900

12. Ground Elevation: 5155 13. County: ADAMS

14. GPS Data:

Date of Measurement: 07/09/2009 PDOP Reading: 2.2 Instrument Operator's Name: Travis Kraich

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
2575 FNL 1335 FWL 2575 FNL 1335 FWL
Sec: 9 Twp: 1S Rng: 67W Sec: 9 Twp: 1S Rng: 67W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 866 ft

18. Distance to nearest property line: 642 ft 19. Distance to nearest well permitted/completed in the same formation: 1099 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara/Codell	NB-CD	407-87	160	S/2NW4, N/2SW4

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
See Lease Attached (Christiansen)

25. Distance to Nearest Mineral Lease Line: 661 ft 26. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite
Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	1,300	910	1,300	
1ST	7+7/8	4+1/2	11.6	8,273	200	8,273	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments No conductor casing will be used

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Light

Title: Senior Regulatory Analyst Date: 11/30/2009 Email: Cheryl.Light@anadarko.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 1/9/2010

API NUMBER
05 001 09720 00

Permit Number: _____ Expiration Date: 1/8/2012

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Location is more tha 50' from existing well, exception granted

1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at james.precup@state.co.us. 2) Comply with Rule 317.i and provide cement coverage from TD to a minimum of 200' above Niobrara and from 200' below to 200' above Sussex. Verify coverage with cement bond log. Restore surface location. 3) Comply with Rule 321. Run and submit Directional Survey from TD to base of surface casing. Ensure that the wellbore complies with setback requirements in commission orders or rules prior to producing the well.

Attachment Check List

Att Doc Num	Name	Doc Description
1725402	SURFACE CASING CHECK	LF@2203357 1725402
400006479	MULTI-WELL PLAN	LF@2196127 400006479
400006480	DRILLING PLAN	LF@2196128 400006480
400006481	WELL LOCATION PLAT	LF@2196129 400006481
400006482	PROPOSED SPACING UNIT	LF@2196130 400006482
400006483	TOPO MAP	LF@2196131 400006483
400006485	WAIVERS	LF@2196132 400006485
400018805	SURFACE AGRMT/SURETY	LF@2196135 400018805
400018806	30 DAY NOTICE LETTER	LF@2196136 400018806
400018807	WAIVERS	LF@2196137 400018807
400018808	OIL & GAS LEASE	LF@2196138 400018808
400018810	FORM 2 SUBMITTED	LF@2196139 400018810

Total Attach: 12 Files