

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1774256

Plugging Bond Surety

20090053

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐

Refiling ☒

Sidetrack ☐

3. Name of Operator: RUNNING FOXES PETROLEUM INC

4. COGCC Operator Number: 10221

5. Address: 7060 SOUTH TUCSON WAY - STE B

City: CENTENNIAL State: CO Zip: 80112

6. Contact Name: MONTE MADSEN Phone: (720)889-0510 Fax: (303)617-7442
Email: MMADSEN@ATOKA.COM

7. Well Name: JOLLY RANCH Well Number: 4-12

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8000

WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 12 Twp: 13S Rng: 56W Meridian: 6

Latitude: 38.936490 Longitude: -103.624530

Footage at Surface: 660 FNL/FSL FNL 660 FEL/FWL FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 5205 13. County: LINCOLN

14. GPS Data:

Date of Measurement: 02/12/2008 PDOP Reading: 2.2 Instrument Operator's Name: ROBERT J. RUBINO

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 5861 ft

18. Distance to nearest property line: 660 ft 19. Distance to nearest well permitted/completed in the same formation: 1270 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CHEROKEE	CHRK			
MARMATON	MRTN			
MORROW	MRRW			
SPERGEN	SPGN			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: 20070088

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
ALL OF SECTION 12, T13S-R56W (PLUS ADDITIONAL)

25. Distance to Nearest Mineral Lease Line: 4633 ft 26. Total Acres in Lease: 18

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: EVAP. & BURY

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	17+1/2	13+3/8	48	400	253	400	0
1ST	7+7/8	5+1/2	17	8,000	497	8,000	2,500

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments ALL CONDITIONS SAME AS ORIGINAL. NO CONDUCTOR CASING WILL BE USED. #19 ABOVE: 1320' WEST OF JOLLY RANCH 3-12. FROM #25 ABOVE: DISTGANCE FROM SEC. 13, T13S-R56W.

34. Location ID: 309627

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: STEVEN A. TEDESCO

Title: PRESIDENT Date: 12/1/2009 Email: STEDESCO@RUNNINGFOX.E

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 12/22/2009

API NUMBER

05 073 06328 00

Permit Number: _____ Expiration Date: 12/21/2011

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1) Provide 24 hour notice of MIRU to Mike Leonard at 719-767-2805 or e-mail at mike.leonard@ state.co.us. 2) If production casing is set provide cement coverage to at least 200' above shallowest hydrocarbon bearing zone, (note: Codell was objective in 2 recent nearby permits). Cement must also cover Cheyenne/Dakota interval (est. 4250'-3450' to cover aquifers). Run CBL to verify all cemented intervals. 3) If well is a dry hole set plugs at the following depths: 40 sks cement +/- 50' above the Marmaton, 40 sks cement above any DST w/ show, 40 sks cement 100' below base of Cheyenne (est. 4250' up), 40 sks cement 50' above top of Dakota (est. 3500' up), 40 sks cement 50' above Codell, 50 sks cement from 50' below surface casing shoe up into surface casing, 10 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement in rat hole and mouse hole.

Attachment Check List

Att Doc Num	Name	Doc Description
1774257	WELL LOCATION PLAT	LF@2183662 1774257
1774258	TOPO MAP	LF@2183663 1774258
1774259	MINERAL LEASE MAP	LF@2178773 1774259
400017514	FORM 2 SUBMITTED	LF@2190663 400017514
400019388	FORM 2 SUBMITTED	LF@2190664 400019388
400025904	APD ORIGINAL	LF@2183661 400025904

Total Attach: 6 Files