

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Monday, May 03, 2010 2:10 PM
To: Kubeczko, Dave
Subject: FW: Bill Barrett Corp, Miller (Pad #5) 14A-31-691, NESW Sec 31 T6S R91W, Garfield County, Form 2A (#400049392) Review;

Scan No 2033091 CORRESPONDENCE 2A#400049392

From: Matt Barber [mailto:mbarber@billbarrettcorp.com]
Sent: Wednesday, April 21, 2010 1:48 PM
To: Kubeczko, Dave
Subject: RE: Bill Barrett Corp, Miller (Pad #5) 14A-31-691, NESW Sec 31 T6S R91W, Garfield County, Form 2A (#400049392) Review;

Dave,

Indicated below in blue text are Bill Barrett Corp's response/concurrences to these COAs.

Please let me know if you have any questions or need any additional information.

Thank you,

Matt

From: Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]
Sent: Monday, April 19, 2010 12:33 PM
To: Matt Barber
Subject: Bill Barrett Corp, Miller (Pad #5) 14A-31-691, NESW Sec 31 T6S R91W, Garfield County, Form 2A (#400049392) Review;

Matt,

I have been reviewing the Miller (Pad #5) 14A-31-691 **Form 2A** (#400049392). COGCC requests the following clarifications regarding the data Bill Barrett Corp has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

- Facilities (Section 4):** Since 30 (500 bbls) temporary frac tanks will be onsite, the following condition of approval (COA) will apply:
COA 23 - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. **BBC Response: Agreed**
- Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 49 feet. COGCC guidelines require designating all locations within close proximity to surface water (i.e., less than 500 feet) a **sensitive area**. The following conditions of approval (COAs) will apply:
COA 4 - Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. **BBC Response: Agreed**
COA 5 - Operator must implement best management practices to contain any unintentional release of fluids. **BBC Response: Agreed**
- General:** The following condition of approval (COA) will also apply:

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1. **BBC Response: Agreed**

4. **Rule 303.d.(3).F.ii.aa and bb:** Since the current and future land uses are non crop land (rangeland), four (each of the cardinal directions) color photographs taken during the growing season of the reference area are required within 12 months of the Form 2A permit application date (03/30/2010). **BBC Response: Agreed**

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issue also needs to be addressed prior to permit approval. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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