

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Document Number:

2095799

Plugging Bond Surety

20090053

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☐

Refiling ☒

Sidetrack ☐

3. Name of Operator: RUNNING FOXES PETROLEUM INC

4. COGCC Operator Number: 10221

5. Address: 7060 SOUTH TUCSON WAY - STE B

City: CENTENNIAL State: CO Zip: 80112

6. Contact Name: KENT KEPPEL Phone: (720)889-0510 Fax: (303)617-7442  
Email: KKEPPEL@ATOKA.COM

7. Well Name: HANSEN Well Number: 8-10

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 8000

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 10 Twp: 6S Rng: 54W Meridian: 6

Latitude: 39.543550 Longitude: -103.420350

Footage at Surface: 2500 FNL/FSL FNL 1000 FEL/FWL FEL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 5235 13. County: LINCOLN

14. GPS Data:

Date of Measurement: 08/28/2008 PDOP Reading: 1.9 Instrument Operator's Name: ROBERT J. RUBINO

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 1000 ft

18. Distance to nearest property line: 1000 ft 19. Distance to nearest well permitted/completed in the same formation: 1891 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| ARBUCKLE               | ABCK           |                         |                               |                                      |
| CHEROKEE               | CHRK           |                         |                               |                                      |
| MISSISSIPPIAN          | MSSP           |                         |                               |                                      |
| MORROW                 | MRRW           |                         |                               |                                      |

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
E2 SEC. 10, T6S-R54W

25. Distance to Nearest Mineral Lease Line: 1000 ft 26. Total Acres in Lease: 320

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: EVAP. & BURY

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bottom | Cement Top |
|-------------|--------------|----------------|-----------------|---------------|--------------|---------------|------------|
| SURF        | 17+1/2       | 13+3/8         | 48              | 400           | 253          | 400           | 0          |
| 1ST         | 12+1/4       | 9+5/8          | 36              | 2,700         | 529          | 2,700         | 0          |
| 2ND         | 7+7/8        | 5+1/2          | 17              | 8,400         | 522          | 8,400         | 2,500      |

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments ALL CONDITIONS SAME AS ORIGINAL/NO CONDUCTOR CASING WILL BE USED. #19 ABOVE: DISTANCE TO HANSEN 1-10. Add Plugging Bond #20090053 3-19-10 JLV.

34. Location ID: 309655

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: KENT KEPPEL

Title: LANDMAN Date: 2/9/2010 Email: KKEPPEL@ATOKA.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 3/19/2010

#### API NUMBER

05 073 06361 00

Permit Number: \_\_\_\_\_ Expiration Date: 3/17/2012

CONDITIONS OF APPROVAL, IF ANY:

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

1) Provide 24 hour notice of MIRU to Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us. 2) If production casing is set ensure cement coverage of Cheyenne/Dakota interval (5250'-4600' minimum). Run and submit CBL to verify all cemented intervals. 3) If well is a dry hole set plugs at the following depths: 40 sks cement +/- 50' above the Cherokee, 40 sks cement across any DST w/ show, 40 sks cement 100' below Cheyenne (5250' up), 40 sks cement 50' above top of Dakota (4600' up), 50 sks cement from 50' below surface casing shoe up into surface casing, 15 sks cement in top of surface casing, cut 4 ft below GL, weld on plate, 5 sks cement each in rat hole and mouse hole.

### **Attachment Check List**

| Att Doc Num | Name                 | Doc Description      |
|-------------|----------------------|----------------------|
| 2095801     | WELL LOCATION PLAT   | LF@2395937 2095801   |
| 2095802     | TOPO MAP             | LF@2395938 2095802   |
| 2095803     | MINERAL LEASE MAP    | LF@2396020 2095803   |
| 2099335     | SURFACE CASING CHECK | LF@2434357 2099335   |
| 400039083   | FORM 2 SUBMITTED     | LF@2425332 400039083 |
| 400050352   | APD ORIGINAL         | LF@2395936 400050352 |

Total Attach: 6 Files