

FORM
2

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

Document Number:
2094615
Plugging Bond Surety
20030107

3. Name of Operator: WILLIAMS PRODUCTION RMT COMPANY 4. COGCC Operator Number: 96850

5. Address: 1515 ARAPAHOE ST STE 1000
City: DENVER State: CO Zip: 80202

6. Contact Name: HOWARD HARRIS Phone: (303)606-4086 Fax: (303)639-8272
Email: HOWARD.HARRIS@WILLIAMS.COM

7. Well Name: EXXON Well Number: PA 534-21

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8411

WELL LOCATION INFORMATION

10. QtrQtr: NENW Sec: 28 Twp: 6S Rng: 95W Meridian: 6
Latitude: 39.499622 Longitude: -108.005183

Footage at Surface: 1046 FNL/FSL FNL 2004 FEL/FWL FWL

11. Field Name: PARACHUTE Field Number: 67350

12. Ground Elevation: 5607 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 11/13/2008 PDOP Reading: 2.7 Instrument Operator's Name: ROBERT L. KAY

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 232 FSL 1637 FEL 1637 FEL 1637 FEL 1637 FEL
Sec: 21 Twp: 6S Rng: 95W Sec: 21 Twp: 6S Rng: 95W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 8820 ft

18. Distance to nearest property line: 621 ft 19. Distance to nearest well permitted/completed in the same formation: 375 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
WILLIAMSFORK	WMFK	440-25		

21. Mineral Ownership: Fee State Federal Indian Lease #: COC62161

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
SEE ATTACHED.

25. Distance to Nearest Mineral Lease Line: 825 ft 26. Total Acres in Lease: 2299

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RE-USE

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	24	18	48	45	25	45	0
SURF	13+1/2	9+5/8	32.3	2,503	874	2,503	0
1ST	7+7/8	4+1/2	11.6	8,411	633	8,411	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments FEE SURFACE - FEDERAL MINERALS. CLOSED LOOP MUD SYSTEM. SEE WILLIAMS PRODUCTION RMT MASTER APD DATED 04/27/2006 FOR FEDERAL 10 POINT DRILLING PLAN AND 13 POINT SURFACE USE PLAN.

34. Location ID: 335229

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: HOWARD HARRIS

Title: REGULATORY Date: 1/18/2010 Email: HOWARD.HARRIS@WILLIAM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 3/19/2010

API NUMBER
05 045 19239 00

Permit Number: _____ Expiration Date: 3/17/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

1)24 HOUR SPUD NOTICE REQUIRED. E-MAIL: Shaun.Kellerby@state.co.us 2)GARFIELD COUNTY RULISON FIELD NOTICE TO OPERATORS. NOTE: ALL NOTICES SHALL BE GIVEN VIA E-MAIL. SEE ATTACHED NOTICE 3)CEMENT TOP VERIFICATION BY CBL REQUIRED. 4)THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1 MILE IS 280 FEET DEEP.

Attachment Check List

Att Doc Num	Name	Doc Description
2094616	WELL LOCATION PLAT	LF@2216170 2094616
2094617	TOPO MAP	LF@2216171 2094617
2094618	OIL & GAS LEASE	LF@2216172 2094618
2094619	SURFACE AGRMT/SURETY	LF@2216173 2094619
2094620	DEVIATED DRILLING PLAN	LF@2216174 2094620
2094621	DRILLING PLAN	LF@2216175 2094621
2094622	FED. DRILLING PERMIT	LF@2216176 2094622
2094623	CONST. LAYOUT DRAWINGS	LF@2216177 2094623
2094624	HYDROLOGY MAP	LF@2216178 2094624
2094625	LOCATION PICTURES	LF@2216281 2094625
2094626	LOCATION PICTURES	LF@2216282 2094626
2094627	LOCATION PICTURES	LF@2216283 2094627
2094628	REFERENCE AREA MAP	LF@2216179 2094628
2094629	MULTI-WELL PLAN	LF@2216180 2094629
2098882	TOPO MAP	LF@2216284 2098882
400031430	FORM 2 SUBMITTED	LF@2249983 400031430
400050389	APD ORIGINAL	LF@2216169 400050389

Total Attach: 17 Files