

FORM

2

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400055564

Plugging Bond Surety

20040060

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
 Sidetrack

3. Name of Operator: BARRETT CORPORATION* BILL 4. COGCC Operator Number: 10071

5. Address: 1099 18TH ST STE 2300
 City: DENVER State: CO Zip: 80202

6. Contact Name: Matt Barber Phone: (303)312-8168 Fax: (303)291-0420
 Email: mbarber@billbarrettcorp.com

7. Well Name: GGU Federal Well Number: 42B-29-691

8. Unit Name (if appl): Gibson Gulch Unit Number: COC-052447X

9. Proposed Total Measured Depth: 7812

WELL LOCATION INFORMATION

10. QtrQtr: NWSE Sec: 29 Twp: 6S Rng: 91W Meridian: 6
 Latitude: 39.496681 Longitude: -107.575872

Footage at Surface: 1842 FNL/FSL FSL 2121 FEL/FWL FEL

11. Field Name: Mamm Creek Field Number: 52500

12. Ground Elevation: 6031 13. County: GARFIELD

14. GPS Data:

Date of Measurement: 03/23/2010 PDOP Reading: 2.6 Instrument Operator's Name: D. Slaugh

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 2152 FNL 664 FEL 664 FEL 664 Bottom Hole: FNL/FSL 2152 FNL 664 FEL 664
 Sec: 29 Twp: 6S Rng: 91W Sec: 29 Twp: 6S Rng: 91W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 291 ft

18. Distance to nearest property line: 525 ft 19. Distance to nearest well permitted/completed in the same formation: 352 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Iles	ILES	191-65		
Williams Fork	WMFK	191-9		

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
Please see attached lease map

25. Distance to Nearest Mineral Lease Line: 664 ft 26. Total Acres in Lease: 600

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Evaporation & Backfilling

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	16	42#	40	0	40	0
SURF	12+1/4	9+5/8	36#	800	250	800	0
1ST	8+3/4	4+1/2	11.6#	7,812	520	7,812	

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments SEE ADDENDUM TO LEGAL PLAT (SHEET 2o) FORVISIBLE IMPROVEMENTS WITHIN 400'. A NEW LOCATION ASSESSMENT HAS BEEN SUBMITTED FOR THE PROPOSED PAD EXPANSION: GGU FED (MDP #15) 34D-29-691 (DOC:400056347). IN ADDITION, THIS WELL IS APPROVED UNDER A FEDERAL ENVIRONMENTAL ASSESSMENT THROUGH THE BLM SILT, CO. OFFICE. PRODUCTION CEMENT TOP IS 500' ABOVE TOP OF SURFACE. PRODUCTINO STRING SECOND HOLE SIZE = 7 7/8.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Permit Analyst Date: _____ Email: mbarber@billbarrettcorp.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400055600	DRILLING PLAN	WBD GGU Swanson Federal 42B-29-691.pdf
400055601	DEVIATED DRILLING PLAN	GGU Federal 42B-29-691 Directional Plan.pdf
400055602	WELL LOCATION PLAT	42B.pdf
400055603	ACCESS ROAD MAP	Access Road Map.pdf
400055604	LEASE MAP	Lease Map.pdf
400055605	LOCATION DRAWING	Location Drawing.pdf
400056424	OTHER	Addendum.pdf
400056697	SURFACE AGRMT/SURETY	Swanson Memo SUA 12-22-2005.pdf

Total Attach: 8 Files