

30 Day Notice & 306 Consultation
Eberly 23-4-M Well

Please execute the applicable sections below and return to Fram using the enclosed self addressed postage paid envelope.

1. I have been advised of the requirements of notice and consultation concerning the drilling of a well(s) on my property.

<u>Merl Ray Eberly</u>	<u>3-6-10</u>	<u>Sherryn S. Eberly</u>	<u>3-6-10</u>
Merl Ray Eberly	Date	Sherryn S. Eberly	Date

2. I have been advised of the requirements of notice and consultation concerning the work-over of the well(s) on my property and waive the 30 day notice period.

<u>Merl Ray Eberly</u>	<u>3-6-10</u>	<u>Sherryn S. Eberly</u>	<u>3-6-10</u>
Merl Ray Eberly	Date	Sherryn S. Eberly	Date

3. I have been advised and understand that more than 1 horizontal well may be drilled from the same surface location in different directions but in the same formation and therefore waive the requirements of COGCC Rule 318 pertaining to well spacing requirements.

<u>Merl Ray Eberly</u>	<u>3-6-10</u>	<u>Sherryn S. Eberly</u>	<u>3-6-10</u>
Merl Ray Eberly	Date	Sherryn S. Eberly	Date

I hereby designate the following person to serve as my representative for consultation:

Name: _____

Address: _____

City, State, Zip: _____

Telephone, Fax, E-mail: _____

Waiver of Rule 318

As stated in Colorado Oil and Gas Conservation Commission Rules:

318. LOCATION OF WELLS

All wells drilled for oil or gas to a common source of supply shall have the following setbacks:

- a. **Wells deeper than 2,500 feet in depth.** A well to be drilled in excess of two thousand five hundred (2,500) feet in depth shall be located not less than six hundred (600) feet from any lease line and shall be located not less than one thousand two hundred (1,200) feet from any other producible or drilling oil or gas well when drilling to the same common source of supply, unless authorized by order of the Commission upon hearing.
- b. **Wells less than 2,500 feet in depth.** A well to be drilled to less than a depth of two thousand five hundred (2,500) feet below the surface shall be located not less than two hundred (200) feet from any lease line and not less than three hundred (300) feet from any other producible oil or gas well, or drilling well, in said source of supply, except that only one producible oil or gas well in each such source of supply shall be allowed in each governmental quarter quarter section unless an exception under Rule 318.c. is obtained.

Fram Operating, LLC requests a waiver of Rule 318. Fram Operating, LLC plans to extract the mineral resource from **Eberly 23-4-M, NE4SE4 and Kelley 23-2-B NE4NW4** Section 23, T2S, R2E, Ute Meridian through horizontal drilling. This will be accomplished by multiple boreholes radiating outwards from an initial vertical hole. This practice will minimize the surface disturbance by greatly reducing the number of required pads and roads. Because the vertical portions of the holes and the entrance of the borehole into the production zone may lie within the same quarter quarter section and/or the horizontal offset and will be located less than 300' from a producing well, we must request a waiver from the mineral owners of the affected lands.

I, **Robert Allan Black**, understand and waive Rule 318 of the Colorado Oil and Gas Conservation Commission.

Signed:



Date:

3-13-16

Please Check One: ☐ Surface Owner ☐ Mineral Owner ☐ Both

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I, **Alice A. Munro**, understand and waive Rule 318 of the Colorado Oil and Gas Conservation Commission.

Signed:



Date:



Please Check One: ☐ Surface Owner ☐ Mineral Owner ☐ Both

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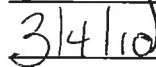
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I, **Betsy Black**, understand and waive Rule 318 of the Colorado Oil and Gas Conservation Commission.

Signed: _____

Date: _____

Please Check One: ☐ Surface Owner ☒ Mineral Owner ☐ Both

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I, **Marsha Munro**, understand and waive Rule 318 of the Colorado Oil and Gas Conservation Commission.

Signed:

Marsha Munro

Date:

2/22/10

Please Check One: ☐ Surface Owner ☒ Mineral Owner ☐ Both

Waiver of Rule 318

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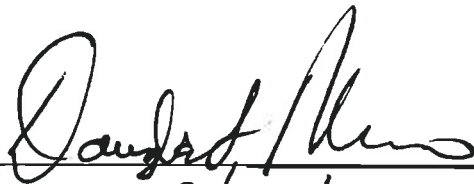
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I, **Douglas A. Munro**, understand and waive Rule 318 of the Colorado Oil and Gas Conservation Commission.

Signed:



Date:

2/20/10

Please Check One: ☐ Surface Owner ☒ Mineral Owner ☐ Both

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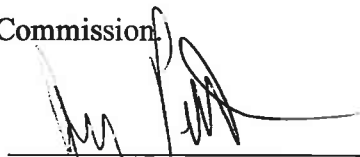
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I, **Jeremey Parkhurst**, understand and waive Rule 318 of the Colorado Oil and Gas Conservation Commission.

Signed: _____

Date: _____


22 Feb 2010

Please Check One: ☐ Surface Owner ☒ Mineral Owner ☐ Both

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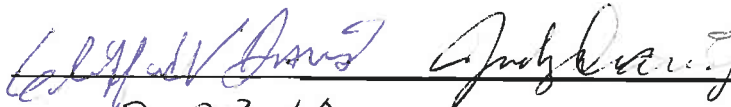
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I, **Clifford V. & Judy Davis**, understand and waive Rule 318 of the Colorado Oil and Gas Conservation Commission.

Signed:



Date:

2-23-10

2-23

Please Check One: ☐ Surface Owner ☐ Mineral Owner ☐ Both