



FORM 23 Rev 6/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY
RECEIVED
MAR 25 2010
COGCC

LOSS OF WELL CONTROL REPORT

As required by Rule 327.

1. OGCC Operator Number: 100185	4. Contact Name & Phone Steven Henning
2. Name of Operator: EnCana Oil & Gas (USA) Inc.	Ph: 720-876-5329
3. Address: 370 17th Street, Suite 1700	Fax: 720-876-6329
City: Denver State CO Zip: 80202	

Report taken by:
D. ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-045-18921-00	6. County: GARFIELD
7. Well Name: N PARACHUTE	8. Well Number: WF16D-21 K22 596
9. Unit Name (if appl.):	10. Unit No:
11. QtrQtr: NESW Sec: 22 Twp: 5S Rng: 96W Meridian: 6	
12. Footage From Exterior Section Lines: 2119' FSL 1582' FWL	
13. Field Name: GRAND VALLEY	14. Field Number: 31290

CASING INFORMATION

15. Surface Casing Size: 9-5/8" / Weight per Foot: 36# Grade: J-55 True Vertical Setting Depth: 1644'
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 8665'	19. Formation Code: WMFK
18. Formation at Kick: Williams Fork	
20. Shut-in Drill Pipe Pressure (SIDPP): 0 (float) psi	
21. Shut-in Casing Pressure (SICP): 290 psi	
22. Mud Weight at Time of Kick: 9.7 ppg	
23. Pit Gain: 72 bbls.	
24. Time and Date Shut In: 2:00 PM 03/20/2010	
25. Mud Weight Required to Control Well: 10.3 ppg	
26. Type of Kick: <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Oil <input type="checkbox"/> Water	
27. Comments (describe actions to control in detail): Took kick during connection, shut well in and circulated gas out holding constant back pressure. Brought mud weight up to 10.3 ppg to kill the well. Continued to weight up to 11.2 ppg to hold back background gas.	
Note: Lost 462 bbls while weighting up the well, and seeped and additional 150 bbls drilling to TD.	