

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

APPLICATION FOR PERMIT TO:

- 1.
- ☒
- Drill,
- ☐
- Deepen,
- ☐
- Re-enter,
- ☐
- Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☒

Refiling ☒
Sidetrack ☐

Document Number:

400055975

Plugging Bond Surety

3. Name of Operator: K P KAUFFMAN COMPANY INC 4. COGCC Operator Number: 462905. Address: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 802026. Contact Name: Sherry Glass Phone: (303)825-4822 Fax: (303)825-4825Email: sglass@kpk.com7. Well Name: Wetco Farms Well Number: #8-10-17

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 8103

WELL LOCATION INFORMATION

10. QtrQtr: SENE Sec: 10 Twp: 4N Rng: 66W Meridian: 6Latitude: 40.328230 Longitude: -104.756430
Footage at Surface: 2026 FNL/FSL FNL 655 FEL/FWL FEL
11. Field Name: Wattenberg Field Number: 9075012. Ground Elevation: 4716 13. County: WELD

14. GPS Data:

Date of Measurement: 07/12/2007 PDOP Reading: 2.0 Instrument Operator's Name: J. Rhoten15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**
Footage at Top of Prod Zone: FNL/FSL 1305 FNL 1280 FEL 1305 FNL 1280 FEL
Bottom Hole: FNL/FSL 1305 FNL 1280 FEL
Sec: 10 Twp: 4N Rng: 66W Sec: 10 Twp: 4N Rng: 66W
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 535 ft18. Distance to nearest property line: 688 ft 19. Distance to nearest well permitted/completed in the same formation: 50 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
J-Sand	JSND	232-23	320	N/2
Niobrara-Codell	NBCD	407-87	160	NE/4

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
NE/4 section 10-T4N-R66W

25. Distance to Nearest Mineral Lease Line: _____ 1280 ft 26. Total Acres in Lease: _____ 160

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24#	400	245	400	
1ST	7+7/8	4+1/2	11.5#	8,103	600	8,103	

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☒ Rotating Head ☐ None

33. Comments No conductor casing will be used in the construction of this well bore. Document 400055926, form 2A relates hydrology and well location map for visible improvements. SUA is attached, location staked per SUA. Offsets Matsushima #1-5, API # 05-123-11364. Associated tank battery form 2A is 400054342. SUA refers to location as #10-41-5, but location is renumbered correctly per field naming conventions.

34. Location ID: _____ 336594

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sherry Glass

Title: Engineering Technician Date: _____ Email: sglass@kpk.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Permit Number: _____ Expiration Date: _____

API NUMBER

05 123 29052 01

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
400055985	PLAT	WETCO FARMS 8-10-17 PLAT.pdf
400055986	TOPO MAP	WETCO FARMS 8-10-17 TOPO.pdf
400055987	LEASE MAP	Wetco Farms #8-10-17 Lease Map.pdf
400055989	UNIT CONFIGURATION MAP	Wetco Farms #8-10-17 Unit Plat.pdf
400055999	SURFACE AGRMT/SURETY	SDA-Wetco Farms_Wetco Farms 10-41-A3_071108.pdf
400056000	DEVIATED DRILLING PLAN	Directional plan_ Wetco Farms #8-10-17.pdf
400056091	30 DAY NOTICE LETTER	30-day notice_Wetco Farms #8-10-17.pdf
400056092	PROPOSED SPACING UNIT	executed self-cert_Wetco Farms 8-10-17.pdf

Total Attach: 8 Files