

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2096356

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: 306913

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

306913

Expiration Date:

04/19/2013

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10000

Name: BP AMERICA PRODUCTION COMPANY

Address: 501 WESTLAKE PARK BLVD

City: HOUSTON State: TX Zip: 77079

3. Contact Information

Name: SUSAN FOLK

Phone: (970) 335-3832

Fax: (970) 335-3837

email: SUSAN.FOLK@BP.COM

4. Location Identification:

Name: MORRISON HUBERT GU A Number: 4

County: LA PLATA

Quarter: SE Section: 17 Township: 34N Range: 6W Meridian: N Ground Elevation: 6875

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1122 feet, from North or South section line: FSL and 1483 feet, from East or West section line: FWL

Latitude: 37.217630 Longitude: -107.554990 PDOP Reading: 3.7 Date of Measurement: 09/02/2008

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/> 1	Wells: <input type="checkbox"/> 2	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="checkbox"/> 1	Separators: <input type="checkbox"/> 2	Electric Motors: <input type="checkbox"/> 3	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/> 2	Cavity Pumps: <input type="checkbox"/> 2	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/> 2	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/> 1	Gas Pipeline: <input type="checkbox"/> 1	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="checkbox"/> 1	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/> 1	VOC Combustor: <input type="checkbox"/>	Oil Tanks: <input type="checkbox"/>	Fuel Tanks: <input type="checkbox"/>	

Other: 1-ELECTRIC CONTROL BOX-1; PRE-EXISTING WELL WITH ASSOCIATED EQUIPMENT ON SITE INCLUDED IN NUMBERS ABOVE.

6. Construction:

Date planned to commence construction: 10/01/2010 Size of disturbed area during construction in acres: 1.94
 Estimated date that interim reclamation will begin: 01/01/2011 Size of location after interim reclamation in acres: 1.10
 Estimated post-construction ground elevation: 6875 Will a closed loop system be used for drilling fluids: Yes
 Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
 Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
 Other: RECYCLE/REUSE

7. Surface Owner:

Name: GARY SPRINGFIELD Phone: 831/224-4397
 Address: 27299 PRADO DEL SOL Fax: _____
 Address: _____ Email: GSPRING33@AOL.COM
 City: CARMEL State: CA Zip: 93923 Date of Rule 306 surface owner consultation: _____
 Surface Owner: Fee State Federal Indian
 Mineral Owner: Fee State Federal Indian
 The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
 The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
 Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20030033 Gas Facility Surety ID: _____ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
 Distance, in feet, to nearest building: 1764, public road: 1703, above ground utilit: 955
 , railroad: 96096, property line: 177

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: BAYFIELD SILTY CLAY LOAM, 1 TO 3 PERCENT SLOPES.

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 5, water well: 1979, depth to ground water: 23

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

6. LOCATION CONSTRUCTED UNDER ORIGINAL APD. NEW DISTURBANCE WILL BE ON CONSTRUCTED WELL PAD FOR TEMPORARY CUTTINGS MANAGEMENT. THERE HAVE BEEN NO CHANGES IN SURFACE OR LAYOUT FOR THIS WELL FROM ORIGINAL APD. SIZE OF DISTURBED AREA DURING CONSTRUCTION INCLUDES NEW AND EXISTING DISTURBANCE. ESTIMATED DATE THAT INTERIM RECLAMATION WILL BEGIN IS 3 MONTHS AFTER FIRST DELIVERY OF WELL. 7. 7. SUA IS STILL VALID. WAIVER TO THE 30 DAY NOTICE (RULE305) AND CONSULTATION (RULE 306) INCLUDED IN SUA. 14. SENSITIVE AREA DETERMINATION DATA: NO WATER WELL WITHIN 1000'; IRRIGATED PASTURE WITH TIGHT SOILS AS EVIDENCED BY UNLINED PONDS IN VICINITY, MINOR IRRIGATION DITCHES IN AREA, BUT NOT SUFFICIENT TO JUSTIFY SENSITIVE AREA.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/18/2010 Email: SUSAN.FOLK@BP.COM

Print Name: SUSAN FOLK Title: PERMITS

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Neslin
Director of COGCC

Date: 4/20/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.

Location may be in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.

Operator must implement best management practices to contain any unintentional release of fluids.

Operator shall comply with the proposed BP/CDOW wildlife mitigation plan.

Attachment Check List

Att Doc Num	Name	Doc Description
2033002	CORRESPONDENCE	LF@2442220 2033002
2096356	FORM 2A	LF@2422569 2096356
2096359	LOCATION PICTURES	LF@2422592 2096359
2096360	LOCATION PICTURES	LF@2422593 2096360
2096361	LOCATION PICTURES	LF@2422594 2096361
2096362	LOCATION PICTURES	LF@2422595 2096362
2096363	LOCATION DRAWING	LF@2422596 2096363
2096364	LOCATION DRAWING	LF@2422570 2096364
2096365	HYDROLOGY MAP	LF@2422590 2096365
2096366	ACCESS ROAD MAP	LF@2422591 2096366
2096367	NRCS MAP UNIT DESC	LF@2422571 2096367
2096368	CONST. LAYOUT DRAWINGS	LF@2422572 2096368
2096369	MULTI-WELL PLAN	LF@2422573 2096369
2096370	PROPOSED BMPs	LF@2422603 2096370
400045401	FORM 2A SUBMITTED	LF@2431194 400045401

Total Attach: 15 Files