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APR 15 2010

COGCC/Rifle Office

**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	96850	4. Contact Name	
2. Name of Operator:	Williams Production RMT Co.	Angela Neifert	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000		Phone: (303) 606-4398	
City: Denver	State: CO	Zip: 80202	
		Fax: (303) 629-8272	
5. API Number 05-045-19054-00	OGCC Facility ID Number	Survey Plat	
6. Well/Facility Name: Jolley	7. Well/Facility Number KP 413-9	Directional Survey	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NESE 8-T6S-91W 6th PM		Surface Eqpmt Diagram	
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page	
11. Federal, Indian or State Lease Number:		Other	

Complete the Attachment  
Checklist

OP OGCC

**General Notice**

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b>	<b>Attach New Survey Plat</b>	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of <b>Surface</b> Footage from Exterior Section Lines:		FNL/FSL
Change of <b>Surface</b> Footage to Exterior Section Lines:		
Change of <b>Bottomhole</b> Footage from Exterior Section Lines:		
Change of <b>Bottomhole</b> Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date:

**GPS DATA:**

Date of Measurement	PDOP Reading	Instrument Operator's Name
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>		<input type="checkbox"/> <b>Remove from surface bond</b>
Formation	Formation Code	Spacing order number
	Unit Acreage	Unit configuration

<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b>	<input type="checkbox"/> <b>CHANGE WELL NAME</b>	<b>NUMBER</b>
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> <b>ABANDONED LOCATION:</b>	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b>
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> <b>SPUD DATE:</b>	<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)
<input type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b>	*submit cbi and cement job summaries
Method used	Cementing tool setting/perf depth
	Cement volume
	Cement top
	Cement bottom
	Date

<input type="checkbox"/> <b>RECLAMATION:</b>	Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

<b>Technical Engineering/Environmental Notice</b>	
<input checked="" type="checkbox"/> <b>Notice of Intent</b>	<input type="checkbox"/> <b>Report of Work Done</b>
Approximate Start Date:	Date Work Completed:
04/21/2010	

<b>Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)</b>	
<input type="checkbox"/> <b>Intent to Recomplete</b> (submit form 2)	<input type="checkbox"/> <b>E&amp;P Waste Disposal</b>
<input type="checkbox"/> <b>Change Drilling Plans</b>	<input type="checkbox"/> <b>Beneficial Reuse of E&amp;P Waste</b>
<input type="checkbox"/> <b>Gross Interval Changed?</b>	<input type="checkbox"/> <b>Status Update/Change of Remediation Plans</b>
<input type="checkbox"/> <b>Casing/Cementing Program Change</b>	<input checked="" type="checkbox"/> <b>Request to complete</b>
	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert Date: 04/15/10 Email: Angela.Neifert@Williams.comPrint Name: Angela Neifert Title: Permit TechnicianCOGCC Approved: K. J. King Title: EIT III Date: APR 16 2010

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850 API Number: 05-045-19054-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 413-9
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE 8-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 3/31/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

- CBL
- WELLBORE SCHEMATIC
- TEMPERATURE PLOT
- BRADENHEAD PRESSURE SUMMARY

Bradenhead Pressure Summary

WELL: Jolley KP 413-9

LOCATION: NE/4 SE/4 SEC. 8 T6S-R91W 6<sup>TH</sup> PM

API#: 05-045-19054-00

TEMP. LOG RUN DATE: 03/31/10

TOP OF CEMENT: 2700’

TOP OF GAS: 4630’

BRADENHEAD PRESSURES (psig)

HRS	PSI	BBLS TO FILL
6	0	.833
12	0	0
24	0	0
48	0	0
72	0	0

TOC 1930'

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Williams Production RMT Co.

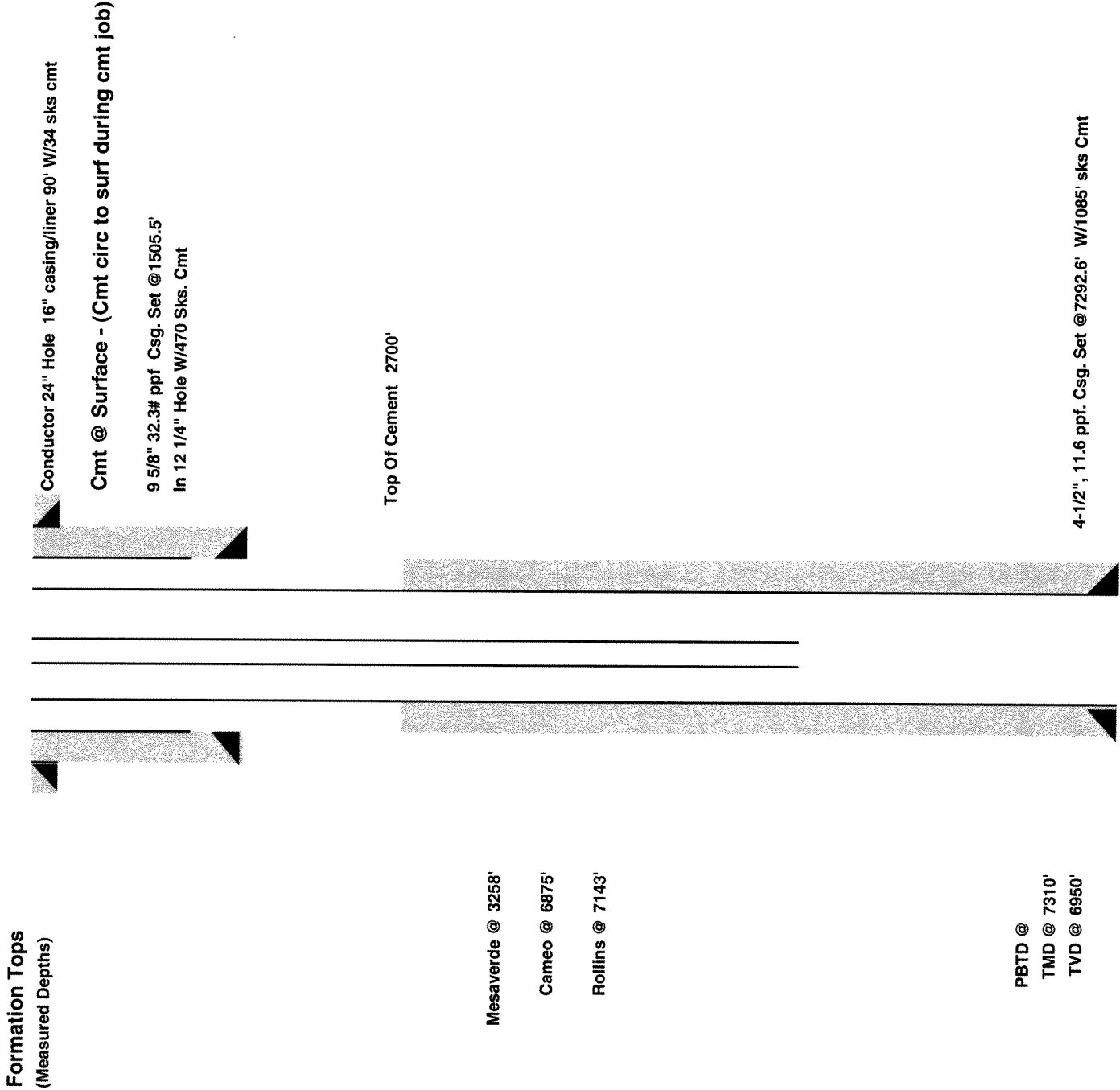
Jolley KP 413-9

Kokopelli Field

SHL 2424' FSL 995' FEL (NE/4 SE/4) BHL 1845' FSL 652' FWL (NW/4 SW/4 SEC. 9 T6S-R91W)

Section 8-T6S-R91W 6th PM

Garfield County, Colorado



# TEMPERATURE LOG QUICK VIEW

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