

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400052372

Plugging Bond Surety

20090077

## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

 OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_  
 SINGLE ZONE ☐ MULTIPLE ZONE ☒ COMMINGLE ZONE ☒
Refiling ☒Sidetrack ☐3. Name of Operator: EXXON MOBIL OIL CORPORATION4. COGCC Operator Number: 287005. Address: P O BOX 4358 WGR RM 310City: HOUSTON State: TX Zip: 77210-43586. Contact Name: Mark Cornett Phone: (281)654-1925 Fax: (281)654-1940Email: mark.cornett@exxonmobil.com7. Well Name: Piceance Creek Unit Well Number: 296-6B78. Unit Name (if appl): Piceance Creek Unit Number: COC-47666X9. Proposed Total Measured Depth: 15000

## WELL LOCATION INFORMATION

10. QtrQtr: nwse Sec: 6 Twp: 2s Rng: 96w Meridian: 6Latitude: 39.905338 Longitude: -108.205056

FNL/FSL

FEL/FWL

Footage at Surface: 2364 FSL 1263 FEL11. Field Name: Piceance Creek Field Number: 6880012. Ground Elevation: 7362 13. County: RIO BLANCO

## 14. GPS Data:

Date of Measurement: 01/27/2009 PDOP Reading: 1.3 Instrument Operator's Name: T. Reary15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: FNL/FSL 1718 FSL 838 FWL 1718 FSL 838 FWL 1718 FSL 838 FWL 1718  
 Bottom Hole: FNL/FSL 1718 FSL 838 FWL 1718 FSL 838 FWL 1718  
 Sec: 5 Twp: 2s Rng: 96w Sec: 5 Twp: 2s Rng: 96w
16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 306 ft18. Distance to nearest property line: 16564 ft 19. Distance to nearest well permitted/completed in the same formation: 933 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Mesaverde	MVRD			
Ohio Creek	OHCRK			
Wasatch	WSTC			

21. Mineral Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian Lease #: COD-038242

22. Surface Ownership: ☐ Fee ☐ State ☒ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Mineral lease description submitted with initial APD, no changes.

25. Distance to Nearest Mineral Lease Line: 383 ft 26. Total Acres in Lease: 2400

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☒ Yes ☐ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: Burial

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
CONDUCTOR	26	16	line pipe	120	96	120	0
SURF	14+3/4	10+3/4	45.5	4,900	1,530	4,900	0
1ST	9+7/8	7	26	8,700	610	8,700	4,400
2ND	6+1/8	4+1/2	15.1	14,400	280	14,400	7,100

32. BOP Equipment Type: ☒ Annular Preventer ☒ Double Ram ☒ Rotating Head ☐ None

33. Comments No changes to surrounding land use, no changes to well construction plan, no changes to mineral lease description, proposed well site has not been built. COGCC approved Sundry notice on 03-04-2010 removing Condition of Approval requiring 110% secondary containment for any volumes of fluid contained at the well site during drilling and completion operations. Nearest surface water is located ~1185 feet away.

34. Location ID: 413466

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Mark Cornett

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: mark.cornett@exxonmobil.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

**API NUMBER**

05 103 11531 00

**CONDITIONS OF APPROVAL, IF ANY:**

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All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.