

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2585687

Oil and Gas Location Assessment

New Location Amend Existing Location Location#: 306759

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a stand alone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

306759

Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # _____
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10000

Name: BP AMERICA PRODUCTION COMPANY

Address: 501 WESTLAKE PARK BLVD

City: HOUSTON State: TX Zip: 77079

3. Contact Information

Name: SUSAN FOLK

Phone: (970) 335-3828

Fax: (970) 335-3837

email: SUSAN.FOLK@BP.COM

4. Location Identification:

Name: MANKINS HOWARD GU Number: 4

County: LA PLATA

Quarter: SENE Section: 10 Township: 34N Range: 7W Meridian: N Ground Elevation: 6987

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1665 feet, from North or South section line: FNL and 855 feet, from East or West section line: FEL

Latitude: 37.231590 Longitude: -107.617570 PDOP Reading: 1.8 Date of Measurement: 10/23/2008

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: Drilling Pits: Wells: Production Pits: Dehydrator Units:
Condensate Tanks: Water Tanks: Separators: Electric Motors: Multi-Well Pits:
Gas or Diesel Motors: Cavity Pumps: LACT Unit: Pump Jacks: Pigging Station:
Electric Generators: Gas Pipeline: Oil Pipeline: Water Pipeline: Flare:
Gas Compressors: VOC Combustor: Oil Tanks: Fuel Tanks:

Other: ELECTRIC CONTROL BOX-1; PRE-EXISTING WELL WITH ASSOCIATED EQUIPMENT ON SITE INCLUDED IN NUMBERS ABOVE.

6. Construction:

Date planned to commence construction: 03/01/2010 Size of disturbed area during construction in acres: 1.73
Estimated date that interim reclamation will begin: 04/01/2010 Size of location after interim reclamation in acres: 1.09
Estimated post-construction ground elevation: 6988 Will a closed loop system be used for drilling fluids: Yes
Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
Other: RECYCLE/REUSE

7. Surface Owner:

Name: CARROL J. & JOANNE MARTIN Phone: 907/283-9424
Address: PO BOX 1766 Fax: _____
Address: _____ Email: _____
City: SOLOTNA State: AR Zip: 99669 Date of Rule 306 surface owner consultation: _____
Surface Owner: Fee State Federal Indian
Mineral Owner: Fee State Federal Indian
The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 2003033 Gas Facility Surety ID: _____ Waste Mgmt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
Distance, in feet, to nearest building: 660, public road: 155, above ground utilit: 362
, railroad: 0, property line: 359

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: BODOT CLAY, 3 TO 10 PERCENT SLOPES.
NRCS Map Unit Name: _____
NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No
Plant species from: NRCS or, field observation Date of observation: _____
List individual species: _____

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestern, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes
Distance (in feet) to nearest surface water: 11 , water well: 684 , depth to ground water: 0
Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes
Is the location within a Rule 317B Surface Water Suppl Area buffer zone:
 No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

6. LOCATION CONSTRUCTED UNDER ORIGINAL APD. NEW DISTURBANCE WILL BE ON CONSTRUCTED WELL PAD FOR TEMPORARY CUTTINGS MANAGEMENT. SURFACE LOCATJION OF WELLHEAD MOVED 5' SOUTH FROM ORIGINAL APD. SIZE OF DISTURBED AREA DURING CONSTRUCTION INCLUDED NEW AND EXISTING DISTURBANCE. ESTIMATED DATE THAT INTERIM RECLAMATION WILL BEGIN IS 3 MONTHS AFTER FIRST DELIVERY OF WELL. 7. SUA IS STILL IN EFFECT. WAIVER TO THE 30 DAY NOTICE (RULE 305) & WAIVER TO HE CONSULTATON (RULE 306) CAN BE FOUND IN THE SUA. 14. SENSITIVE AREA DETERMINATION DATA: AREA DOWN GRADIENT OF WELL PAD IS SLOPING, IRRIGATED PASTURE WITH TIGHT CLAY SOILS AND NO WATER WELLS WITHIN 1000' (DOWN GRADIENT). DRILLING PAD HAS ALREADY BEEN CONSTRUCTED WITH EXPANSION AREA POND REMOVED AND REBUILT AT LOW END (SW CORNER) OF FIELD. DEPTH TO GROUNDWATER: NO WATER WELLS WITH 1000' DOWN GRADIENT; LOW PERMEABLE SOILS AS EVIDENCED BY UNLINED IRRIGATION PONDS IN VICINITY; DEPTH TO GROUNDWATER NOT KNOWN, BUT NOT RELEVANT.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/23/2010 Email: SUSAN.FOLK@BP.COM

Print Name: SUSAN FOLK Title: PERMITS

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name	Doc Description
2585687	FORM 2A	LF@2424331 2585687
2585688	LOCATION PICTURES	LF@2424273 2585688
2585689	LOCATION PICTURES	LF@2424274 2585689
2585691	LOCATION PICTURES	LF@2424275 2585691
2585692	LOCATION PICTURES	LF@2424276 2585692
2585693	LOCATION DRAWING	LF@2424288 2585693
2585694	HYDROLOGY MAP	LF@2424277 2585694
2585695	ACCESS ROAD MAP	LF@2424278 2585695
2585696	NRCS MAP UNIT DESC	LF@2424333 2585696
2585697	CONST. LAYOUT DRAWINGS	LF@2424334 2585697
2585698	PROPOSED BMPs	LF@2424287 2585698

Total Attach: 11 Files