

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number:	96850	4. Contact Name	Angela Neifert
2. Name of Operator:	Williams Production RMT Co.	Phone:	(303) 606-4398
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000		Fax:	(303) 629-8272
City:	Denver	State:	CO
Zip	80202		
5. API Number	05-045-17260-00	OGCC Facility ID Number	
6. Well/Facility Name:	Jolley	Well/Facility Number	KP 23-16
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWSW 16-T6S-91W		
9. County:	Garfield	10. Field Name:	Kokopeli
11. Federal, Indian or State Lease Number:			

Complete the Attachment Checklist	OP	OGCC
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Survey Plat	
Directional Survey	
Surface Eqpmt Diagram	
Technical Info Page	
Other	

General Notice

<input type="checkbox"/> CHANGE OF LOCATION:	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:		FNL/FSL
Change of Surface Footage to Exterior Section Lines:		
Change of Bottomhole Footage from Exterior Section Lines:		
Change of Bottomhole Footage to Exterior Section Lines:		
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer		attach directional survey
Latitude		Distance to nearest property line
Longitude		Distance to nearest lease line
Ground Elevation		Distance to nearest well same formation
		Surface owner consultation date:
		Distance to nearest bldg, public rd, utility or RR
		is location in a High Density Area (rule 603b)?
		Yes/No

GPS DATA:

Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ **CHANGE SPACING UNIT**

Formation _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

☐ **Remove from surface bond**
Signed surface use agreement attached☐ **CHANGE OF OPERATOR (prior to drilling):**

Effective Date: _____

Plugging Bond: ☐ Blanket ☐ Individual☐ **CHANGE WELL NAME**

From: _____

To: _____

Effective Date: _____

NUMBER

☐ **ABANDONED LOCATION:**Was location ever built? ☐ Yes ☐ NoIs site ready for inspection? ☐ Yes ☐ No

Date Ready for inspection: _____

☐ **NOTICE OF CONTINUED SHUT IN STATUS**

Date well shut in or temporarily abandoned: _____

Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT _____☐ **SPUD DATE:** _____☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK**

*submit cbl and cement job summaries

Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

☐ **RECLAMATION:**

Attach technical page describing final reclamation procedures per Rule 1004.

Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☒ **Notice of Intent**Approximate Start Date: _____ 04/03/10 ☐ Report of Work Done

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)☐ Change Drilling Plans☐ Gross Interval Changed?☐ Casing/Cementing Program Change☐ Request to Vent or Flare☐ Repair Well☐ Rule 502 variance requested☒ Other: Request to complete _____☐ E&P Waste Disposal☐ Beneficial Reuse of E&P Waste☐ Status Update/Change of Remediation Plans

for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____

Date: 03/30/10

Email: Angela.Neifert@Williams.com

Print Name: _____

Angela Neifert

Title: Permit Technician

COGCC Approved: _____

Title

EIT III

Date: MAR 31 2010

CONDITIONS OF APPROVAL, IF ANY: _____

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

MAR 30 2010

COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-17260-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 23-16
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW 16-T6S-91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 2/13/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

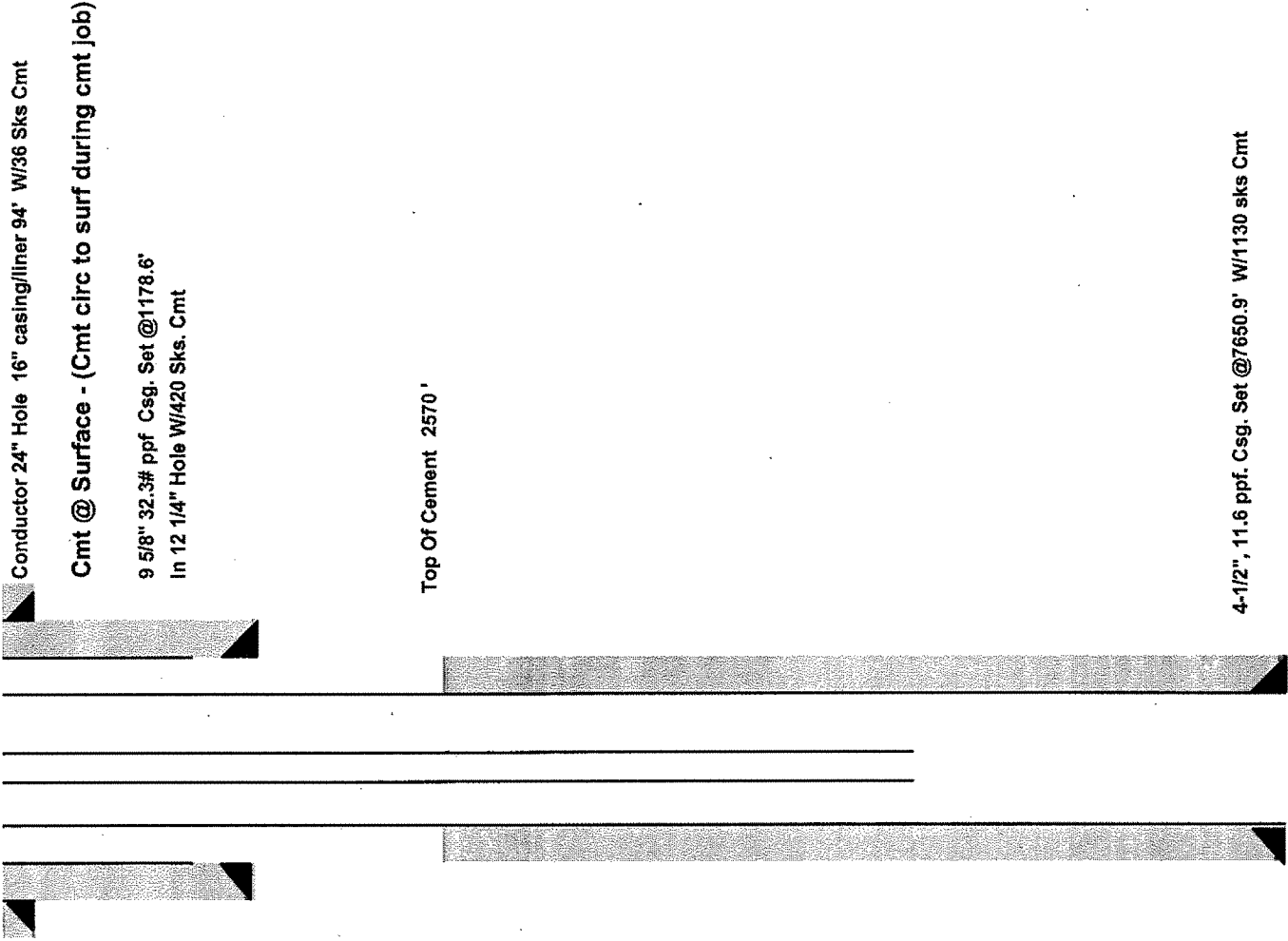
ATTACHMENTS:

CBL
WELLBORE SCHEMATIC
TEMPERATURE PLOT
BRADENHEAD PRESSURE SUMMARY

RECEIVED
MAR 30 2010
COGCC/Rifle Office

Williams Production RMT Co.
Jolley KP 23-16
Kokopelli Field
SHL 2233' FSL 727' FWL (NW/4 SW/4) BHL 2535' FSL 1955' FWL (NE/4 SW/4)
Section 16-T6S-R91W 6th PM
Garfield County, Colorado

Formation Tops
(Measured Depths)



Bradenhead Pressure Summary

WELL: Jolley KP 23-16

LOCATION: NWSW Sec 16 T-6S-R91W

API#: 05-045-17260-00

TEMP. LOG RUN DATE: 02/14/2010

TOP OF CEMENT: 2570'

TOP OF GAS: 5291'

BRADENHEAD PRESSURES (psig)

PSI ON BRADEN HEAD BBLs TO FILL

0 hrs: 0

0

6 hrs: 0

30 GALS

12 hrs: 0

0

24 hrs: 0

0

36 hrs: 0

0

48 hrs: 0

0

72 hrs: 0

0

Toc 2490'

Kk

RECEIVED

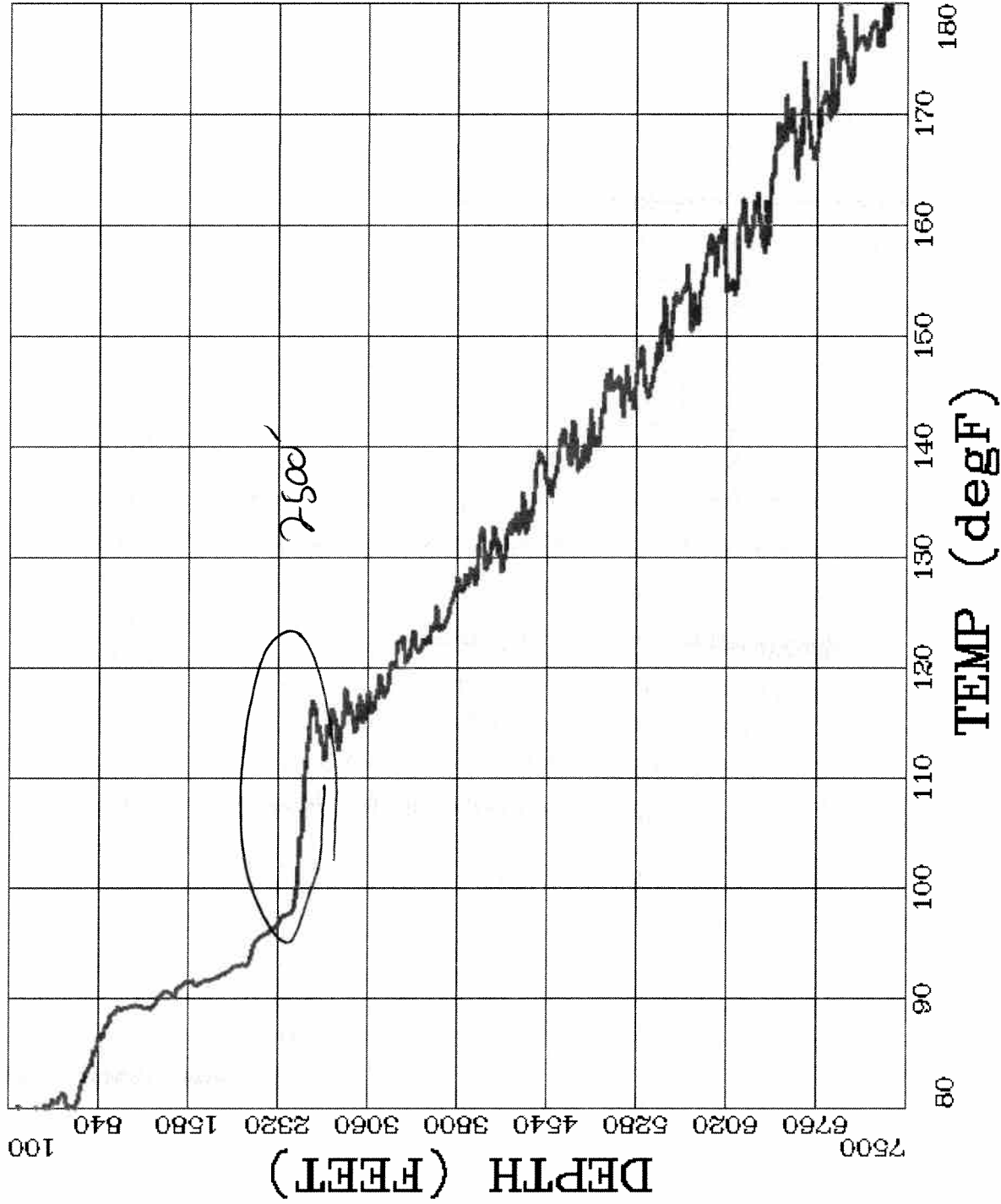
MAR 30 2010

COGCC/Rifle Office

RECEIVED

MAR 30 2010

COGCC/Rifle Office



ZONE A
FILE NAME : /dat1a/1642/TEMP/TEMP.xtf
INTERVAL : 13.25 - 7606.25 feet
X AXIS: 80, 180 TEMP (degF)
Y AXIS: 7500, 100 DEPTH (FEET)



Baker Atlas



COMPANY
WELL
FIELD
COUNTY

WILLIAM PRODUCTION RMT COMPANY
KP 23-16
KOKOPELLI
GARFIELD STATE COLORADO

LOCATION:

SHL: 2233' FSL & 727' FWL
BHL: 150' FNL & 680' FWL

ELEVATIONS:

KB 6733 FT
DF 6709 FT
GL 6710 FT

FILE NO:
1578
API NO:
050451806400

SI6, T6S, 91W
PAD: KP 11-16
RIG: CYCLONE 30

SEC 16 TWP 7S RGE 91W

DATE 14-FEB-2010