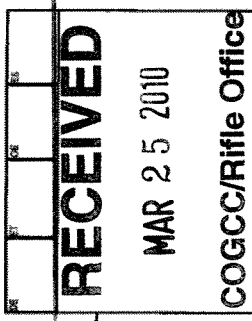


State of Colorado
Oil and Gas Conservation Commission
SUNDRY NOTICE

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10091
 2. Name of Operator: Berry Petroleum Company 4. Contact Name: Janni Keidel
 3. Address: 1999 Broadway, Suite # 3700 Phone: (303) 999-4225
 City: Denver State: CO Zip: 80202 Fax: 303-999-4325 OP OGCC
 5. API Number 05-045-11254
 6. Well/Facility Name: Chevron 7. Well/Facility Number 5-333D
 8. Location (Ctr/Ctr, Sec, Twp, Rng, Meridian): SWSW Sec 4-T6S-96W, 6th P.M.
 9. County: Garfield
 11. Federal, Indian or State Lease Number: 10. Field Name: Grand Valley

Complete the Attachment Checklist

Survey Plat	
Directional Survey	
Surface Expt Diagram	
Technical Info Page	<input checked="" type="checkbox"/>
Other	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	FN/LSL					FEL/PWL	
Change of Surface Footage to Exterior Section Lines:							
Change of Bottomhole Footage from Exterior Section Lines:							
Change of Bottomhole Footage to Exterior Section Lines:							

Bottomhole location Ctr/Qtr, Sec, Twp, Rng, Mer attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA: Date of Measurement _____ PDCP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____ From: _____ To: _____
 Plugging Bond: Blanket Individual

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for inspection: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____
 REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
 Method used _____ Cementing tool setting/vert depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____
 *submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____
 Final reclamation is completed and site is ready for inspection.

Notice of Intent
 Approximate Start Date: 03-24-2010
 Technical Engineering/Environmental Notice
 Report of Work Done
 Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
 Intent to Recomplete (submit form 2)
 Change Drilling Plans
 Gross Interval Changed?
 Casing/Cementing Program Change
 Request to Vent or Flare
 Repair Well
 Rule 502 variance requested
 Other: Squeeze Job
 E&P Waste Disposal
 Beneficial Reuse of E&P Waste
 Status Update/Change of Remediation Plans
 for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Janni Keidel Date: 03-25-2010 Email: jek@bry.com
 Print Name: Janni Keidel Title: Permitting Agent

OGCC Approved: Kei Kij Title: EIT III Date: MAR 31 2010
 CONDITIONS OF APPROVAL IF ANY:

TECHNICAL INFORMATION PAGE



- 1. OGCC Operator Number: 10091 API Number: 05-045-11254-00
- 2. Name of Operator: Berry Petroleum Company OGCC Facility ID #
- 3. Well/Facility Name: Chevron Well/Facility Number: 5-333D
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW, Sec 4-T6S-96W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Received from Kevin King, Northwest Region Engineer with the COGCC verbal approval on 3-24-2010 for the below.

The procedure was/is:

Repair holes in 4 1/2" production casing from 2130' - 2367':

- 1. Set RBP @ 5028' & dump 7 sks sand on RBP
- 2. POOH w/ tbg and set CICR @ 2064'.
- 3. TIH w/ tbg and sting into CICR. Establish inj.
- 4. Mix & pump 100 sks Class G w/ 2% CaCl @ 15.8 ppg & squeeze into holes.
- 5. Sting out of CICR & circ. tbg. TOOH w/ tbg.
- 6. RIH w/ tbg & bit. D/O CICR & cmt. TOOH w/ tbg.
- 7. Pressure test 4 1/2" csg to 2000 psi. Contact Denver office w/ results.