



02054315

FORM
4
Rev 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

APR 08 2010

COGCC

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 100185	4. Contact Name: RUTHANN MORSS	Survey Plat					
2. Name of Operator: ENCANA OIL & GAS (USA) INC	Phone: 720-876-5060				Directional Survey		
3. Address: 370 17TH STREET, SUITE 1700	Fax: 720-876-6060				Surface Eqmpt Diagram		
City: DENVER State: CO Zip: 80202					Technical Info Page	X	
5. API Number 05-045-10406-0000	OGCC Facility ID Number	Other					
6. Well/Facility Name: TIPPING	7. Well/Facility Number: 34-5 (OD34)						
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNW Sec 34-T7S-R96W	6th PM						
9. County: GARFIELD	10. Field Name: GRAND VALLEY						
11. Federal, Indian or State Lease Number:							

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/SL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 1/28/10 4/8/2010	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: addl 180 day vent
	<input type="checkbox"/> E&P Waste Disposal
	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases

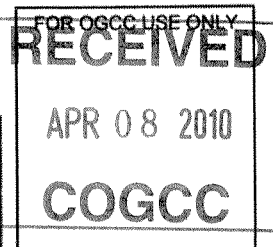
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 4/8/2010 Email: RUTHANN.MORSS@ENCANA.COM
Print Name: RUTHANN MORSS Title: REGULATORY ANALYSTCOGCC Approved: David Anderson Title: PE II Date: 4/14/2010

CONDITIONS OF APPROVAL, IF ANY:

FORM
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TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	100185	API Number:	05-045-10406-0000
2. Name of Operator:	EnCana Oil & Gas (USA) Inc.		OGCC Facility ID #
3. Well/Facility Name:	TIPPING	Well/Facility Number:	34-5 (OD34)
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNW Sec 34-T7S-R96W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. Well Information:

Well:	Tipping 34-5 (OD34)		
PBTD:	6064'	Surface csg:	1533'
TD:	6113'	Perf Interval:	4026' - 6046'

07/13/2009: 180 psi, blew dead in 20 min through 2" ball valve, some fluid present. We are requesting approval to vent this well for 90 days. Verbal approval was given by David Andrews on 07/13/2009. Any fluid will be collected, stored and disposed of as per Colorado 900 Series rules.

01/28/10: completed 180 day vent period. 5 day build up was 30 psi. Removing from venting list.

4-8-10: 190 psi, blows down in 1 minute through 1/2" valve. No fluid. Request 180 day vent period.