

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☐ Re-enter, ☒ **Recomplete and Operate**

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refiling ☐  
Sidetrack ☐

Document Number:

2585938

Plugging Bond Surety

20050014

3. Name of Operator: CITATION OIL & GAS CORP 4. COGCC Operator Number: 17180

5. Address: PO BOX 690688

City: HOUSTON State: TX Zip: 77269

6. Contact Name: BRIDGET LIENBE Phone: (281)891-1565 Fax: (281)580-2168

Email: BLIENBE@COGC.COM

7. Well Name: BLEDSE Well Number: 7-12

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 6670

WELL LOCATION INFORMATION

10. QtrQtr: SWNE Sec: 12 Twp: 12S Rng: 51W Meridian: 6

Latitude: 39.020169 Longitude: -103.059420

Footage at Surface: 1500 FNL/FSL FNL 2300 FEL/FWL FEL

11. Field Name: SPEAKER Field Number: 77825

12. Ground Elevation: 5025 13. County: CHEYENNE

14. GPS Data:

Date of Measurement: 05/17/2009 PDOP Reading: 2.9 Instrument Operator's Name: JOSEPH DUGAN

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 5280 ft

18. Distance to nearest property line: 1500 ft 19. Distance to nearest well permitted/completed in the same formation: 1000 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
PAWNEE	PAWN			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bon ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SEE ATTACHED LEASE AGREEMENT

25. Distance to Nearest Mineral Lease Line: 1500 ft 26. Total Acres in Lease: 525

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: NOT USING MUD

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	8+5/8	24	301	170	301	
1ST	7+7/8	5+1/2	15.5	6,665	250	6,665	5,560

32. BOP Equipment Type: ☐ Annular Preventer ☐ Double Ram ☐ Rotating Head ☒ None

33. Comments CITATION REQUESTS PERMISSION TO RECOMPLETE THIS WELL UPHOLE TO THE PAWNEE FORMATION.

34. Location ID: 321901

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: BRIDGET LISENBE

Title: PERMITTING ANALYST Date: 3/12/2010 Email: BLISENBE@COGC.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 4/14/2010

**API NUMBER**

05 017 07386 00

Permit Number: \_\_\_\_\_ Expiration Date: 4/13/2012

**CONDITIONS OF APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

Provide 24 hour notice of MIRU to Mike Craig Quint at 719-767-8939 or e-mail at craig.quint@state.co.us. 1) Complete proposed workover procedure w/in 3 months of permit issued due to outstanding NOAV #200215094 regarding failed MIT w/ abatement date of 1/10/10. Submit Form 4 requesting extension to NOAV. 2) If decision is made to P&A well contact COGCC 24 hrs prior to beginning P&A operations. Okay to proceed per workover procedure received 3/15/10 w/ this Permit and Sundry Notice. Also per Form 6-Intent #1897327. 3) If decision is to complete the Pawnee, provide remedial cement Cheyenne/Dakota interval (3300' – 2700') and run CBL across remedial cemented interval(s).

### **Attachment Check List**

Att Doc Num	Name	Doc Description
2585938	APD ORIGINAL	LF@2434774 2585938
2585940	OIL & GAS LEASE	LF@2434775 2585940
400047923	FORM 2 SUBMITTED	LF@2439776 400047923

Total Attach: 3 Files