

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
2095507
Plugging Bond Surety

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refiling
Sidetrack

3. Name of Operator: ENCANA OIL & GAS (USA) INC 4. COGCC Operator Number: 100185
5. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-5632
6. Contact Name: JEVIN CROTEAU Phone: (720)876-5339 Fax: (720)876-6339
Email: JEVIN.CROTEAU@ENCANA.COM
7. Well Name: ANDY'S MESA FED Well Number: 83
8. Unit Name (if appl): ANDY'S MESA Unit Number: COC047585
X
9. Proposed Total Measured Depth: 8474

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 29 Twp: 44N Rng: 16W Meridian: N
Latitude: 38.049531 Longitude: -108.651883
Footage at Surface: 738 FNL/FSL FNL 700 FEL/FWL FEL
11. Field Name: ANDY'S MESA Field Number: 2500
12. Ground Elevation: 6561.8 13. County: SAN MIGUEL

14. GPS Data:
Date of Measurement: 09/08/2008 PDOP Reading: 1.8 Instrument Operator's Name: JOHN RICHARDSON

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
Footage at Top of Prod Zone: FNL/FSL 1361 FNL 405 FEL 1361 FNL 405 FEL
Bottom Hole: FNL/FSL 1361 FNL 405 FEL 1361 FNL 405 FEL
Sec: 29 Twp: 44N Rng: 16W Sec: 29 Twp: 44N Rng: 16W

16. Is location in a high density area? (Rule 603b)? Yes No
17. Distance to the nearest building, public road, above ground utility or railroad: 375 ft
18. Distance to nearest property line: 700 ft 19. Distance to nearest well permitted/completed in the same formation: 553 ft

20. **LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CUTLER	CTLR			
HERMOSA GROUP	HRMS			

21. Mineral Ownership: Fee State Federal Indian Lease #: C-099284

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 N2, SW & W2SE OF SEC. 29, T44N, R16W; LEASE ATTACHED FOR REFERENCE ON ADDITIONAL LANDS.

25. Distance to Nearest Mineral Lease Line: 405 ft 26. Total Acres in Lease: 560

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: RECYCLE & BURY

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
SURF	12+1/4	9+5/8	36	2,766	800	2,766	0
1ST	8+3/4	5+1/2	17	8,474	1,000	8,474	4,700

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments NO CONDUCTOR CASING WILL BE USED.

34. Location ID: 333211

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JEVIN CROTEAU

Title: REGULATORY Date: 2/2/2010 Email: JEVIN.CROTEAU@ENCANA.C

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 4/13/2010

API NUMBER
 05 113 06263 00

Permit Number: _____ Expiration Date: 4/12/2012

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name	Doc Description
2095507	APD ORIGINAL	LF@2265724 2095507
2095509	WELL LOCATION PLAT	LF@2265725 2095509
2095510	OIL & GAS LEASE	LF@2265726 2095510
2095511	DEVIATED DRILLING PLAN	LF@2265727 2095511
400039039	FORM 2 SUBMITTED	LF@2424678 400039039

Total Attach: 5 Files