

## Kubeczko, Dave

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**From:** Kubeczko, Dave  
**Sent:** Tuesday, April 13, 2010 12:42 PM  
**To:** Kubeczko, Dave  
**Subject:** FW: Bill Barrett Corp, GGU Barge Fed (MDP #3 Pad) 33D-32-691, SWNW Sec 32 T6S R91W, Garfield County, Form 2A (#400047270) Review;

Scan No 2033074      CORRESPONDENCE      2A#400047270

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**From:** Matt Barber [mailto:mbarber@billbarrettcorp.com]  
**Sent:** Tuesday, April 13, 2010 12:07 PM  
**To:** Kubeczko, Dave  
**Subject:** RE: Bill Barrett Corp, GGU Barge Fed (MDP #3 Pad) 33D-32-691, SWNW Sec 32 T6S R91W, Garfield County, Form 2A (#400047270) Review;

Hey Dave,

Indicated below in blue text are Bill Barrett Corp's response/concurrences to these COAs.

Please let me know if you have any questions or need any additional information.

Thank you,

Matt

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**From:** Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]  
**Sent:** Tuesday, April 06, 2010 6:39 PM  
**To:** Matt Barber  
**Subject:** Bill Barrett Corp, GGU Barge Fed (MDP #3 Pad) 33D-32-691, SWNW Sec 32 T6S R91W, Garfield County, Form 2A (#400047270) Review;

Matt,

I have been reviewing the GGU Barge Fed (MDP #3 Pad) 33D-32-691 **Form 2A** (#400047270). COGCC requests the following clarifications regarding the data Bill Barrett Corp has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

1. **Facilities (Section 5):** The construction layout drawings (Sheet 4 of 12) indicate that there will be a separate flare pit located west-northwest of the reserve pit. This flare pit needs to be marked as a special purpose pit on the Form 2A and a Form 15 (Earthen Pit Report/Permit) must be submitted. I can make the change if you send an email with this request. **BBC Response: BBC will not construct the flare pit indicated on the construction layout drawings (sheet 4 of 12).**
2. **Facilities (Section 4):** Since 30 (500 bbls) temporary frac tanks will be onsite, the following condition of approval (COA) will apply:  
**COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids. **BBC Response: Agreed**
3. **Water Resources (Section 14):** Form 2A indicates the depth to groundwater to be 140 feet bgs for a well located 2959 feet from the proposed well pad. COGCC's review indicates there is a water well (Permit No. 167281-Miller Land and Cattle Company, domestic/irrigation well) located approximately 3253 feet to the west-southwest, with a total depth of 153 feet bgs, a depth to groundwater of 114 feet bgs, and a pumping rate of 15

gpm. I believe this is the well you located. I can make the change if you send me an email with this request.

**BBC Response: Agreed. Please make this change.**

4. **General:** The following condition of approval (COA) will also apply:

**COA 38** - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1. **BBC Response: Agreed**

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. The other issues also need to be addressed. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

**David A. Kubeczko, PG**  
**Oil and Gas Location Assessment Specialist**

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