

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Tuesday, April 13, 2010 8:33 AM
To: Kubeczko, Dave
Subject: FW: Antero Resources, Valley Farms I Pad I10, NESW Sec 13 T6S R92W, Garfield County, Form 2A #400049910 Review

Scan No 2033065 CORRESPONDENCE 2A#400049910

From: Hannah Knopping [mailto:hknopping@anteroresources.com]
Sent: Friday, April 09, 2010 2:58 PM
To: Kubeczko, Dave
Subject: RE: Antero Resources, Valley Farms I Pad I10, NESW Sec 13 T6S R92W, Garfield County, Form 2A #400049910 Review

Hi Dave,

Yes, please change the distance to surface water to 727 feet. Also, Antero does concur with the COA's identified below.

Enjoy the beautiful weekend!

Hannah Knopping
Permit Representative
Antero Resources Corporation
1625 17th Street
Denver, CO 80202
Office: (303) 357-6412
Cell: (720) 985-6647

From: Kubeczko, Dave [mailto:Dave.Kubeczko@state.co.us]
Sent: Friday, April 09, 2010 2:53 PM
To: Hannah Knopping
Subject: Antero Resources, Valley Farms I Pad I10, NESW Sec 13 T6S R92W, Garfield County, Form 2A #400049910 Review

Hannah,

I have been reviewing the Valley Farms I Pad I10 **Form 2A** (#400049910). COGCC requests the following clarifications regarding the data Antero has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA).

- Water Resources (Section 14):** Form 2A indicates the distance to the nearest surface water is 957 feet. COGCC's rules state that the distance to the nearest surface water should reflect intermittent/ephemeral streams/drainages, as well as, perennial streams. This includes irrigation ditches. COGCC's review indicates there is an irrigation ditch located approximately 727 feet to the east-northeast. I can make the change if you send me an email with this request. Although this location appears to lie outside of the 317B buffer zones, due to the proximity to the intermediate buffer (644 feet), the following conditions of approval (COAs) will apply:
- COA 4** - Location is in a sensitive area because of proximity to a 317B buffer and surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 625-2497 x5 (office) or (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist

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